

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

APR 03 1984

O. C. D.

ARTESIA OFFICE

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OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	

Operator
Marbob Energy Corporation ✓

Address
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Cockatoo State	Well No. 1	Pool Name, including Formation Und Artesia Qn Grbg SA	Kind of Lease State, Federal or Fee State	Lease No. E-135
Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1716</u> Feet From The <u>West</u> Line of Section <u>27</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 175, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 27	Twp. 17S	Rge. 28E	Is gas actually connected? Yes	When 3/30/84

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded 3/16/84	Date Compl. Ready to Prod. 3/30/84		Total Depth 3054'		P.B.T.D. 3032'			
Elevations (DF, RKB, RT, GR, etc.) 3677.4' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 2377'		Tubing Depth 2968'			
Perforations 2377-2948' attached					Depth Casing Shoe 3054'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" 24#		508'		350, circ. 50			
7 7/8"	5 1/2" 15.50#		3054'		750, circ. 50			
	2 3/8"		2968'					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/30/84	Date of Test 3/31/84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 474	Oil - Bbls. 17	Water - Bbls. 457 frac water	Gas - MCF to pipeline (X)

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Davis
(Signature)

Production Clerk

(Title)

4/2/84

(Date)

OIL CONSERVATION DIVISION
APR 04 1984

APPROVED _____, 19

BY Original Signed By
Leslie A. Clements

Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

Marbob Energy Corp.
Cockatoo State #1
Perforations

2377	2728
2384	2734
2393	2741
2402	2755
2413	2761
2419	2770
2426	2777
2434	2784
2442	2805
2448	2814
2458	2906
2463	2911
2470	2930
2487	2948
2495	
2500	
2506	
2513	
2523	
2535	
2540	
2546	
2578	
2590	
2594	
2600	
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