

OIL CONSERVATION DIVISION
RECEIVED BOX 2088
SANTA FE, NEW MEXICO 87501
MAR 28 1984
O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 1-1-65
5A. Indicate Type of Lease
STATE ☒ FEE ☐

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LAND OFFICE	☒
OPERATOR	☒

5. State Oil & Gas Lease No.
E-5668
XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

7. Unit Agreement Name
-

2. Name of Operator
Read & Stevens, Inc. ✓

8. Farm or Lease Name
Richardson

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

9. Well No.
1

4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE

10. Field and Pool, or Will
Bunker Hill Penrose A: X

AND 660 FEET FROM THE East LINE OF SEC. 15 TWP. 16S RGE. 31E NMPM

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12. County
Eddy XXXXXXXXXXXX
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XXXXXXXXXXXXXXXXXXXXXXXXXXXX

19A. Formation
Penrose

19. Proposed Depth
4250'

20. Rotary or C
Rotary

21. Elevations (Show whether DF, RT, etc.)
4189.6' GR

22. Approx. Date Work will
August 15, 1984

21A. Kind & Status Plug, Bond
Statewide

21B. Drilling Contractor
Sierra Drilg. Co. Rig #5

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. T
11"	8 5/8"	24#	1100'	500sx	Circ.
7 7/8"	4 1/2"	10.5#	4000'	600sx	3000'

We propose to drill and test the Penrose Sand formation. Approximately 1100' of 8 5/8" surface casing will be set to protect fresh water sands. Cement will be circulated. If the well is commercial, 4 1/2" production casing will be run and cemented to cover the pay zone with at least 600' of cement.

Mud Program: Native mud to 1100', brine 1100' to 3500', brine and starch 3500' to TD.

BOP Program: One 11" 5000psi WP Shaffer Type "LWS" Hydraulic operated, double BOP w/NL-Shaffer D05040-3S BOP control unit with 40 gal. capacity.

VALID FOR 180 DAYS
9-24-84
DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce Stobbs TITLE Drilling & Production Manager DATE March 27, 1984

(This space for State Use)
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 29
CONDITIONS OF APPROVAL, IF ANY: Post API 10-1007-1 9-27-84