

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501 O. C. D.
ARTESIA, OFFICE

RECEIVED BY

OCT 01 1984

Form C-103
Revised 10-1-78

a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-2262

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Read & Stevens, Inc. ☒

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE. SECTION 15 TOWNSHIP 16S RANGE 31E NMPM

5. Elevation (Show whether DF, RT, GR, etc.)
4189.6 GL

7. Unit Agreement Name

8. Farm or Lease Name
Richardson

9. Well No.
1

10. Field and Pool, or Wildcat
Bunker Hill Penrose Assoc

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perforate, acidize and fracture ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-26-84 RU CU, ran bond log, PBDT 3915', TOC 2112', good bond, perf 3782'-3784', 3786'-3792', 3797'-3805', 38 holes, 2shots/' , ran 118jts, 2 3/8"-4.7#/' , EUE 8rd, J-55 tbq, 3760', SDON.

9-27-84 Acidize w/1000gals 15% NE acid, avg press 2350psi, avg rate 3.2 BPM, max press 4500psi, ISIP 1900psi. Ran 122jts, total 2805', 2 3/8"-4.7#/' J-55 8rd EUE tbq, spotted acid, pulled 4jts, set pkr, acid well and dropped 55 ballsealers, balled out perfs, surged off balls, press up on tbq to displace acid, communicated w/annulus, pulled pkr, pkr failure, tripped in w/new pkr, swbd 10 BLW, good show of acid gas, SDON. Prep to frac.

9-28-84 Frac Premier w/40,000gals 70% foamed Methanol carrying 48,500# 20-40 sand & 30,000# 10-20 sand. Avg press 3800psi, max 3900psi, avg rate 20 BPM, ISIP 3600psi, 5min 3360psi, 10min 3300psi, 15min 3240psi. SI 2hrs, started flwg back @ 12:30pm, flwd back till 9:00pm, recd approx 150 BBLs, 150 BBLs left to rec. (Frac treatment was cut 900gals short because press was increasing.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Stubbbs TITLE Drilling and Production Manager DATE 9-28-84

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE OCT 02 1984
CONDITIONS OF APPROVAL, IF ANY: