

OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105

Revised 10-1-78

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OPERATOR	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
NOV 27 1984
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-2262

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name

8. Farm or Lease Name

Richardson

9. Well No.

1

10. Field and Pool, or Wildcat
Bunker Hill Penrose Assoc

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
Eddy

19. Elev. Casinghead

-

23. Intervals Rotary Tools Cable Tools

Drilled By 0'-4010' -

25. Was Directional Survey
Made

No

27. Was Well Cored

No

1a. TYPE OF WELL **Oil** GAS WELL ☐ WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WORK WELL ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE OF SEC. 15 TWP. 16S RGE. 31E NMPM

15. Date Spudded
9-12-84

16. Date T.D. Reached
9-20-84

17. Date Comp. (Ready to Prod.)
11-8-84

18. Elevations (DF, RKB, RT, GR, etc.)
4189.6' GL

19. Elev. Casinghead

20. Total Depth
4010'

21. Plug Back T.D.
3915'

22. If Multiple Compl., How Many

23. Intervals Rotary Tools Cable Tools

Drilled By 0'-4010' -

24. Producing Interval(s), of this completion-Top, Bottom, Name

3325'-3345', Penrose

26. Type Electric and Other Logs Run

GL, Calliper, CNL, FDC, MLL, DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# & 32#	1065'	12 1/4"	500sx	Circ. 65sx
4 1/2"	10.5#	4010'	7 7/8"	485sx	None

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3348'	-

31. Perforation Record (Interval, size and number)

3782'-3784', 3786'-3792', 3797'-3805', 2 shots/1', 38'
3325'-3345', 20', 21 holes, 1 shot/1'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3782'-3805'	Acid w/1000gal 15% NE acid, frac w/40,000gal 70% foamed Methanol carry-Ing 48,500# 20-40 sand & 30,000# 10-20 sand.
3325'-3345'	Frac w/40,000gal 70% foam, carrying 39,500# 20-40sd, 24,000# 12-20sd.

33. PRODUCTION

Date First Production 11-8-84	Production Method (Flowing, gas lift, pumping-Size and type pump) Flowing				Well Status (Prod. or Shut-In) SI WOPLC		
Date of Test 11-8-84	Hours Tested 4	Choke Size -	Prod'n For Test Period	Oil-Bbl. -0-	Gas-MCF CAOF 843	Water-Bbl. -0-	Gas-Oil Ratio -
Flow Tubing Press. 490	Casing Pressure 520	Calculated 24-Hour Rate	Oil-Bbl. -0-	Gas-MCF CAOF 843	Water-Bbl. -0-	Oil Gravity-API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SI WOPLC

Test Witnessed By

Daryl Lowder

35. List of Attachments

Logs, Deviation Survey, 4pt test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my

knowledge and belief

TITLE Drilling & Production Manager

DATE 11-13-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3046'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Penrose 3319'	T. Chinle	T.
T. Penn.	T. Premier 3780'	T. Permian	T.
T. Cisco(BoughC)	T. Lovington 3889'	T. Penn "A"	T.

OIL OR GAS SAND OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	940	940	Redbed				
940	1060	120	Anhy				
1060	2010	950	Salt				
2010	3040	1030	Anhy & Dolo				
3040	3080	40	Sand				
3080	3320	240	Anhy & Dolo				
3320	3350	30	Sand				
3350	3780	430	Anhy & Dolo				
3780	3810	30	Sand				
3810	4010	300	Dolo				