

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

O. C. D.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2071

1a. TYPE OF WELL <i>Bgm</i>		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVN. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Marbob Energy Corporation		NG Phillips St.	
3. Address of Operator		P.O. Drawer 217, Artesia, N.M. 88210		9. Well No.	
4. Location of Well				37	
UNIT LETTER <i>P</i> LOCATED <i>1165</i> FEET FROM THE <i>South</i> LINE AND <i>978</i> FEET FROM				10. Field and Pool, or Wildcat	
THE <i>East</i> LINE OF SEC. <i>27</i> TWP. <i>17S</i> RGE. <i>28E</i> NMPM				Artesia Qn Grbg SA	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
5/13/84		5/18/84		6/5/84	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
3655.4' GR		3655.4' GR			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
2980'		2944'			
23. Intervals Drilled By		Rotary Tools		Cable Tools	
0-2980'					
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made			
San Andres 2155-2774'		Yes			
26. Type Electric and Other Logs Run		27. Was Well Cored			
Dual spaced neutron		No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	506'	12 1/4"	350 sax, circ. 50	None
5 1/2"	15.50#	2980'	7 7/8"	600 sax, circ. 45	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 7/8"	2794
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2155-2774' attached					
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			2155-2298'		
			2000 bbl gel wtr, 30,000#		
			20/40 sand		
			2426-2774'		
			5000 bbl gel wtr, 50,000#		
			20/40 sand; 150,000# 12/20		
			sand; 100,000# 8/12 sand		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
6/5/84		Pumping - 2 1/2"			Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
6/6/84	24			10	to pipeline
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			10	to pipeline	50
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					Robert C. Chase
35. List of Attachments					
Dual spaced neutron logs, deviation survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Sarah Chase</i>		TITLE		DATE	
		Production Clerk		6/11/84	