BTATE OF NEW MEXICO HGY AND MINERALS DEPARTMENT DISTRIBUTION SANTARE PIGE VS.O.S. LAND DEFICE

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

Form C-104	
RECEIVED BY	- 70
JUN 12 1984	
O. C. D. ARTESIA, OFFICE	
S	

Separate Forms C-104 must be filed for such pool in multip:

GAB		SPORT OIL AND NATURAL GAS			
PROPATION OFFICE					
Marbob Energy Corpor	ration /				
P.O. Drawer 217, Art	tesia, N.M. 88210				
Reason(s) for liling (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	CM Dry C	>•			
Change in Ownership	Casingheod Gas Cond	ensate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including	State Sides	l =		
NG Phillips St.	37 Artesia Qn Gi	by SA	State B-2071		
	5 Feet From The South	ine and 978 Feet From	The East		
Line of Section 27 T. A	whiship 17S Range	28E , NMPM,	Eddy County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS			
Nome of Authorized Transporter of Cli	or Condensate	Address (Give address to which appro			
	Navajo Refining Co., Pipeline		P.O. Box 159, Artesia, N.M. 882.0 Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Cas Phillips Petroleum Co.	singhead Gas [X] or Dry Gas [4001 Penbrook, Odessa, Texas 79762			
	Unit Sec. Twp. Rge.				
If well produces oil or liquids, give location of tanks.	G 27 17S 28E	Yes	6/5/84		
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool				
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
5/13/84	6/5/84	2980'	2944'		
Elevations (DF, RKB, RT, GR, etc.; 3655.4' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 2155'	Tubing Depth 2794'		
Perforations 2155-2774' attached			Depth Casing Shoe 2980'		
2133-27/4 · actached		ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4"	8 5/8" 24#	506'	350, circ. 50		
7 7/8"	5 1/2" 15.50#	2980'	600, circ. 45		
	2 7/8"	2794'			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	l and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	Choke Size Comp + BK		
6/5/84	6/6/84	Pumping	Choke Size		
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure			
Actual Prod. During Test 60	OII-Bale. 10	Water-Bbls.	Gas-MSF to pipeline		
GAS WELL			Gravity of Condensate		
Actual Prod, Teet-MCF/D	Length of Teet	Bbis. Condensute/MMCF	Creatity of Condensate		
Teating Method (pirot, back pr.)	Tubing ' (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	ATION DIVISION		
		Jun 1	3 1984		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OUT 1 DOY			
		.BY The Williams			
		TITLE OIL AND GAS IN	SPECTON .		
		<u></u>	and the second with mill F 1104		
		The second of the sale	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despens		
Alchys	siwe)	_	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
Productio	-	ll leate taken on the well in acc	ordance with MULK 111. nust be filled out completely for allow		
(Tu		able on new and secompleted	Welle.		
6/11	./84	I seed a sulty distribute 1	11 III and VI for changes of owne		
(Da	ute)	well nems or number, or transpo	orter, or other such thange of condition		

(Dute)

Marbob Energy Corp. NG Phillips St. #37 Perforations

2155 '	
2158'	
2161'	
2184'	
2190'	
2201'	
2206'	
2217'	
2220'	
2223'	
2226'	
2230'	
2237 '	
2243'	
2253'	
2256'	
2264'	
2271'	
2282'	
2298 '	
2426'	
2430'	
2436'	
2451'	
2460'	
2464'	
2468'	
2472'	
2 4 80'	
2 488'	
2492'	
2501'	
2510 '	
2518'	
2524'	
2528'	
2538 '	
2552 '	
2560'	
2565 '	
2569 '	
2570 '	

2607' 2610' 2617' 2624' 2627' 2630' 2634' 2639' 2644' 2646' 2651' 2657' 2670' 2676' 2681' 2684' 2697**'** 2700' 2703' 2712' 2716' 2723' 2732' 2743' 2750' 2754' 2766' 2774'