

|                   |     |
|-------------------|-----|
| FILE              |     |
| O.E.G.S.          |     |
| LAND OFFICE       |     |
| TRANSPORTER       | OIL |
|                   | GAS |
| OPERATOR          |     |
| PRODUCTION OFFICE |     |

REQUEST FOR ALLOWABLE  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supplies by OIL, Gas and Water  
 Effective 1-1-84

AUG 9 1984

O. C. D.

ARTESIA, OFFICE

|                                                      |                                                                             |
|------------------------------------------------------|-----------------------------------------------------------------------------|
| Operator<br>Metex Pipe and Supply                    |                                                                             |
| Address<br>2407 Sierra Vista Rd. ARTESIA, N.M. 88210 |                                                                             |
| Reason(s) for filing (Check proper box)              |                                                                             |
| New Well <input checked="" type="checkbox"/>         | Change in Transporter of <input type="checkbox"/>                           |
| Recompletion <input type="checkbox"/>                | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Ownership <input type="checkbox"/>         | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

CASINGHEAD GAS MUST NOT BE  
 FLARED AFTER 9-22-84  
 UNLESS AN EXCEPTION FROM  
 THE B. L. M. IS OBTAINED

If change of ownership give name  
 and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

|                                                                                                                   |               |                                                          |                          |                      |
|-------------------------------------------------------------------------------------------------------------------|---------------|----------------------------------------------------------|--------------------------|----------------------|
| Lease Name<br>Ronadero Fed.                                                                                       | Well No.<br>1 | Pool Name, including Formation<br>North Squarelake Field | Kind of Lease<br>FEDERAL | Lease No.<br>NM54423 |
| Location<br>Unit Letter <u>R</u> ; 1650 Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>EAST</u> |               |                                                          |                          |                      |
| Line of Section <u>4</u> Township <u>16 S</u> Range <u>31 E</u> , NMPM, <u>EDDY</u> County                        |               |                                                          |                          |                      |

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                                                    |                                                                                                             |                                      |
|----------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------|--------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Navajo Pipeline Co.            | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 159, Pecos, NM 88056   |                                      |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Phillips Petroleum Co. | Address (Give address to which approved copy of this form is to be sent)<br>4001 Parkbrook, Tulsa, TX 77162 |                                      |
| If well produces oil or liquids, give location of tanks.                                                                                           | Unit <u>J</u> Sec. <u>4</u> Twp. <u>16 S</u> Rge. <u>31 E</u>                                               | Is gas actually connected? <u>NO</u> |

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

|                                                |                                         |                                              |                                   |                                              |                                   |                                 |                                    |                                      |                                      |
|------------------------------------------------|-----------------------------------------|----------------------------------------------|-----------------------------------|----------------------------------------------|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|--------------------------------------|
| Designate Type of Completion - (X)             |                                         | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Some Res't. <input type="checkbox"/> | Full Res't. <input type="checkbox"/> |
| Date Spudded<br>5-22-84                        | Date Compl. Ready to Prod.<br>8-5-84    | Total Depth<br>3715'                         |                                   | P.D.T.D.                                     |                                   |                                 |                                    |                                      |                                      |
| Elevations (OF, RKB, RT, CR, etc.)<br>4153' GL | Name of Producing Formation<br>GRAYBURG | Top Oil/Gas Pay<br>3246' KB                  |                                   | Tubing Depth<br>3600'                        |                                   |                                 |                                    |                                      |                                      |
| Perforations<br>3561, 3573 KB                  |                                         | Depth Casing Shoe<br>3700' KB                |                                   |                                              |                                   |                                 |                                    |                                      |                                      |
| TUBING, CASING, AND CEMENTING RECORD           |                                         |                                              |                                   |                                              |                                   |                                 |                                    |                                      |                                      |
| HOLE SIZE                                      |                                         | CASING & TUBING SIZE                         |                                   | DEPTH SET                                    |                                   | SACKS CEMENT                    |                                    |                                      |                                      |
| 12 1/2                                         |                                         | 9 5/8" 32.4#                                 |                                   | 327                                          |                                   | 176                             |                                    |                                      |                                      |
| 8 3/4 & 7 7/8                                  |                                         | 4 1/2 11.6 & 10.5#                           |                                   | 3700                                         |                                   | 700 'C' & 300 'Lite'            |                                    |                                      |                                      |
|                                                |                                         | 2 3/8                                        |                                   | 3600                                         |                                   |                                 |                                    |                                      |                                      |

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                           |                   |                                                       |               |
|-------------------------------------------|-------------------|-------------------------------------------------------|---------------|
| Date First New Oil Run To Tanks<br>8-5-84 | Date of Test      | Producing Method (Flow, pump, gas lift, etc.)<br>pump |               |
| Length of Test<br>24 hrs.                 | Tubing Pressure   | Casing Pressure                                       | Choke Size    |
| Actual Prod. During Test                  | Oil - Bbls.<br>49 | Water - Bbls.<br>26                                   | Gum-MCF<br>10 |

## GAS WELL

|                                 |                           |                           |                       |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D         | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (spot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Martin B. Murrey  
 (Signature)  
Owner  
 (Title)  
8/9/84  
 (Date)

## OIL CONSERVATION COMMISSION

AUG 21 1984

APPROVED \_\_\_\_\_, 19

BY Original Signed By

Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Post ID-2  
 8-24-84  
 Camp BK

(X)