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District P.O. Box 1980, Hobbs, M	NM 88240			Natural Resources D ervation Divis		RECEIVED	Revised 1-1-
District IJ P.O. Drawer DD, Artesia	a. NM 88210	Sé). Box 2088	8	NOV 1 1 199)1
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Address: P.O. Box	276, Arte	sia, New	Mexico	88210	Telepho	one No.: (505)	748-3436
Reason(s) for Filing (C	Check proper b				r (Please e	(plain)	
New Well Recompletion	011	Change in	n Transporte Dry Gas	r of:	Elle	echer 8	11/91
Change in Operator <u>X</u>	Casiı	nghead Cas _	Condensa	te	00	D Bio 111 O Phil a 112 Third Third Linear Victoria (Low) Internation of Landau (Linear)	/
f change of operator gi 1. DESCRIPTION OF WELL		dress of pre	vious opera			y, PO Box 103 o, 88211-1037	7,
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II. DESIGNATION OF TRA	ANSPORTER OF 0	IL AND NATURA	IL GAS	al PET MENSEL DE L'AN DE LA LE	1 144 - 149 149 149 149 149 147 147 147 147 147 147 147 147 147 147 147 147	405175,11164 pd 18116604 (1866) 2014 pd 1811 1814 pd 1816 pd 1817	
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Navajo Refining			1	. Drawer 159,			
Authorized Transporter				ess-Give address to			-
as: Phillips	66 Natural	. Gas Co.	P.0	. Box 5050, Ba	artlesvi	lle, OK 7400)5
f well produces oil or vive location of tanks	- liquids, Unit J	t Sec. Twp. R 4 165 3		gas actually connect S	ted?	When?	
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esignate Type of Compl	etion - $(x) $ ()il Well G	as Well N	ew Well Workover	Deepen	Plug Back Same R	es! Diff Res
ite Spudded Date Compl. Ready to Prod.				Total Depth		P.B.T.D.	
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Jal Prod Test - MCF/D Length of Test			L.	Bb)s. Condensate/MMCF		Gravity of Condensate	
esting Method	ing Method Tubing Pressure (Shut-in)			Casing Pressure (Shut-in) Choke size			Intel 1996 - 1997 - 199
 OPERATOR CERTIFICA hereby certify that 			of the nil	0	IL CONSE	RVATION DIVIS	ION
Conservation Division	have been comp	lied with and	d that the	Date Approved	NOV	1 1 1991	
information given above my knowledge and belie			the best of	^{By} OR	IGINAL SI	GNFD RY	851 (L 13) (M 1 M C M 1 M M C M 2 C M C C M C M C M C M C M C M
BUE CLOSE August 1, 1991				ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT I			
Bel & Ch	2 <u>82</u>		141199(104991)10(10(10144))2010-10-10	Title			