

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

RECEIVED BY
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JUN 12 1984
O. C. D.
ARTESIA, LOPEZ AND LOG

Form C-105
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1969

10. TYPE OF WELL <i>Gas Mine</i>		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐	
2. Name of Operator Marbob Energy Corporation									
3. Address of Operator P.O. Drawer 217, Artesia, N.M. 88210									
4. Location of Well UNIT LETTER <i>I</i> LOCATED <i>1650</i> FEET FROM THE <i>South</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE OF SEC. <i>22</i> TWP. <i>17S</i> RGE. <i>28E</i> NMPM									
12. County Eddy									
15. Date Spudded 5/8/84		16. Date T.D. Reached 5/13/84		17. Date Compl. (Ready to Prod.) 5/31/84		18. Elevations (DF, RKB, RT, GR, etc.) 3586.1' GR		19. Elev. Casinghead 3586.1' GR	
20. Total Depth 3101'		21. Plug Back T.D. 3043'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-3101'		Cable Tools	
24. Producing interval(s), of this completion - Top, Bottom, Name San Andres 2285-2850'								25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Dual spaced neutron								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24#		505'		12 1/4"		350 sax, circ. 35	
5 1/2"		15.50#		3101'		7 7/8"		650 sax, circ. 100	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								2 7/8"	
30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								2 7/8"	
								2870'	
31. Perforation Record (Interval, size and number) 2285-2850', attached					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					2285-2850'		7600 bbl. gel wtr, 50,000#		
							20/40 sand; 150,000# 12/20		
							sand; 200,000# 8/16 sand		
33. PRODUCTION									
Date First Production 5/31/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2"						Well Status (Prod. or Shut-in) Prod.	
Date of Test 6/1/84		Hours Tested 24		Choke Size		Prod'n. For Test Period 16		Gas - MCF to pipeline	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate 16		Gas - MCF to pipeline		Water - Bbl. frac wtr	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By Wade White	
35. List of Attachments Dual spaced neutron logs, deviation survey, perforations									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <i>Camilo Torres</i>				TITLE Production Clerk				DATE 6/12/84	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1954'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blaine	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface, sandstone				
400	780	380	Anhy, red bed				
780	1300	520	Anhy				
1300	1592	292	Anhy, lime				
1592	1720	128	Anhy				
1720	1915	195	Lime, shale				
1915	2085	170	Lime, shale, sand				
2085	2148	63	Shale, lime				
2148	3101	953	Lime				
3101			TD				
3043			PBTD				