

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☐ Dry Hole
2. NAME OF OPERATOR
Champlin Petroleum Company
3. ADDRESS OF OPERATOR
P.O. Box 7946, Midland, TX 79708
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 760' FEL Unit H.
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | ☐ | ☐ |
| FRACTURE TREAT | ☐ | ☐ |
| SHOOT OR ACIDIZE | ☐ | ☐ |
| REPAIR WELL | ☐ | ☐ |
| PULL OR ALTER CASING | ☐ | ☐ |
| MULTIPLE COMPLETE | ☐ | ☐ |
| CHANGE ZONES | ☐ | ☐ |
| ABANDON* | ☐ | ☒ |
- (other) _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 2:00PM 6/19/84. Drld 17-1/2" hole to 395'. Cemented 13-3/8" OD 48#/ft. H-40 csg @ 395' w/75 sx. thickset and 500 sx Class "C" w/2% CaCl. Circ 250 sx to pit. PD @ 3 AM 6/20/84. WOC 3 hrs. Drld 11" hole to 2000'. Cemented 8-5/8" 24#/ft. K-55 csg @ 2000' w/1350 sx Lite w/1/4 flocele & 6# salt/sx and 200 sx Class "C" w/2% CaCl. Circ 370 sx to pit. PD 3PM 6/23/84. NU and test BOP's. WOC 12 hrs. Drld 7-7/8" hole to 9116. DST #1. Drld 7-7/8" hole to 9660' Ran Logs. Cemented 5 1/2" OD 17#/ft. K-55 and N-80 csg @ 9660' w/500 sx Lite w/1/4 Flocele and 8# salt/sk and 600 sx Class "H" w/5#/sx KCL, 0.5% CFR-2 & 0.5% Halad-22. PD 6AM 7/29/84. Ran CBL. TOC 4700'. Perf 9360-64, 9370-75, & 9430-40 (Morrow). Acidz 3000 gals. SI for BHP. Frac w/20,500 gals and 17,000# Interprop. Flwd 13 days 45 MCFD. Set CIBP @ 9300'. Cap w/2 sx cement. Perf 9150-54, 9212-20, 9226-32, 9244-48 (Atoka). Acidz w/3000 gals. Swab w/SSOG between runs. Set CIBP @ 9050'. Cap w/2 sx cement.

(CONTINUED ON REVERSE SIDE)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald W. Tally TITLE Senior Engineer DATE 10/3/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 10/2/84
CONDITIONS OF APPROVAL, IF ANY: _____

5. LEASE NM-54856	
6. IF INDIAN, ALLOTTEE OR TRIBAL	
7. UNIT AGREEMENT NAME OCT 31 1984	
8. FARM OR LEASE NAME Crow Flats Federal	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30-16S-28E	
12. COUNTY OR PARISH Eddy	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3596.7 DF, 3599.5 KDB, 3585.7 WD	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Perf 7650-68'(Cisco). Swab 24 bbls wtr in 8 hrs. Set CIBP @ 7600'. Spot 5 sx cement plug 7600-7550'. Spot 25 sx cement plug 6566-6313'. Cut 5½" csg at 4050'. Spot 40 sx cement plug in stub and OH 4118-3921'. Tagged plug 3984'. Spot 60 sx cement plug 2049-1825'. Tag plug @ 1956'. Spot 60' plug at surface. Cut off casing head. Install dry hole marker. Well P&A 9/25/84. Note: 10# mud circ. between plugs.