

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other <u>RECEIVED BY</u>		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>OCT 18 1984</u>
2. NAME OF OPERATOR <u>Champlin Petroleum Company</u>							
3. ADDRESS OF OPERATOR <u>P. O. Box 7946, Midland, TX 79708-0946</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980' FNL & 760' FEL Unit H</u> At top prod. interval reported below <u>Same</u> At total depth <u>Same</u>							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED <u>6/19/84</u>				16. DATE T.D. REACHED <u>7/25/84</u>			
17. DATE COMPL. (Ready to prod.) <u>--</u>				18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* <u>3596.7DF, 3599.5KDB, 3585.7GL</u>			
19. ELEV. CASINGHEAD <u>--</u>				20. TOTAL DEPTH, MD & TVD <u>9660</u>			
21. PLUG. BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*			
25. WAS DIRECTIONAL SURVEY MADE <u>No</u>				26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DLL - CN - FD - GR - Caliper</u>			
27. WAS WELL CORED <u>No</u>				28. TYPE OF LOGS RUN			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	395	17 1/2	75 sx Thckset, 500' 'C'/circ.	None
8-5/8"	24	2000	11	1350 sx Lt-200 'C'/circ.	None
5-1/2	17	9660	7-7/8	500 sx Lt-600 'H' TOC/4700'	4050

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9360-64, 9370-75 & 9430-40	44 holes	0.26" D.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9150-54, 9212-20, 9226-32 & 9244-48	52 holes			9360-9440 OA	3000A; 20500 G. Versagel, 17000# Interprop, CIBP @ 9300'
7650-68	38 holes	0.26" D.		9150-9248 OA	3250A; CIBP @ 9050'
				7550-68	250A; CIBP @ 7600

33.*		PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY		

35. LIST OF ATTACHMENTS <u>Electric Logs, DST Results, Mud Log</u>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Donald W. Tally</u>	TITLE <u>Senior Engineer</u>
DATE <u>10/3/84</u>	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cisco	7644	7670	Produced 100% formation water	Abo Shale	5276	5276
Strawn	9094	9102	DST #1 equipment failure DST #2 9018-9116 IHP 4921 IO 15" GTS 2 min. IFP 2642-2892 ISI 60" ISIP 3070 FO 60" GARO 5 MMCFD FFP 2398-1913 FSI 120" FSIP 2064 FHP 4921	Abo Limestone	5530	5530
				Wolfcamp	6468	6468
				Cisco	7644	7644
				Atoka	9103	9103
Morrow	9360	9440	Limited Gas flowed 13 days ARO 45 MCFD 32/64" ck. FTP 200 psi	Morrow	9308	9308