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(This space for Feder	al or State office use)									
PERMIT NO.				PROVAL DATE				· · · · · · · · · · · · · · · · · · ·		<u> </u>
Application approval does n CONDITIONS OF APPROVAL	ot warrant or certify that the app . IF ANY:	licant holds legal or eq	uitable title to	o those rights in th	e subject le	ase which we	ould entitle th	e applicant to co	nduct operation	s thereon
CONDITIONS OF AFTROVAL	6	1	1/							
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

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Odessa, Tx. (915) 362-0491 + Okishoma City, Ok. (405) 670-3601

SHAFFER TYPE 39 BLOWOUT PREVENTER





W.O.G., INC. SURFACE USE PLAN FOR RE-ENTRY CROW FLATS FEDERAL A NO. 1 (formerly Crow Flats Fed. Comm. No. 1) 1980' FNL & 760' FEL, Sec. 30-16S-28E Eddy County, NM

. • 1

LOCATED: 12 Air miles NE of Artesia, New Mexico LEASE NO .: NM-54856 LESSEE: W.O.G., Inc. LEASE ISSUED: NM-54856 for a primary term of ten years **OPERATOR'S AUTHORITY: Operator is Lessee** BOND COVERAGE: \$10,000 Surety Bond ACRES IN LEASE: 160 Acres WELL SPACING: 160 Acres SURFACE OWNERSHIP: U.S. Government with grazing allotment (#5075) issued to Bogle Farms, P.O. Box 358, Dexter, NM 88230 **EXHIBITS:** A. County Road Map B. Topographic Map C. Oil & Gas Map D. Sketch of Existing Well Pad

W.O.G., INC. RE-ENTRY CROW FLATS FEDERAL A NO. 1 (formerly Crow Flats Fed. Comm. No. 1) 1980' FNL & 760' FEL, Sec. 30-16S-28E Eddy County, NM

ROAD LOG TO DRILLSITE (SE-NE-16S-28E)

- Starting Point: 10 miles east of Artesia, New Mexico at junction of US 82 and County Road 202
- 0.00: Exit US 82 at the power sub station on County Road 202 for 2.5 miles, then Northeast on 202 1.5 miles to fork in road just west of GCNM station. Take the right fork and proceed in a northerly direction for approximately 2 mils to the cattleguard to a point 100 ft. south of the #1 well pad.
- 6.3: Proceed in a northeasterly direction for approximately 800' then north along the GCNM ROW (BLW #NM-41992) for approximately 1700' then east approximately 2000' on the route proposed by the NMAS to the west edge of the well pad.
- 7.2:Drillsite W.O.G., Inc. #1 Crow Flats Federal A Re-Entry
- Operator's Kent Walker Representative: W.O.G., Inc. P. O. Box 1813 Midland, TX 79702 (915) 685-0738
- Certification: I hereby certify that I or persons under my direct supervision have inspected the drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operations proposed herein will be performed by W.O.G., Inc. and its sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Keb Walter

<u>June 3, 1992</u> Date

Kent Walker

W.O.G., INC. SURFACE USE PLAN FOR RE-ENTRY CROW FLATS FEDERAL A NO. 1 (formerly Crow Flats Fed. Comm. No. 1) 1980' FNL & 760' FEL, Sec. 30-16S-28E Eddy County, NM

This plan is submitted with Form 3160–3. Application for Re-Entry covering the above captioned well. The purpose of this plan is to describe the location, the proposed construction activities and operations plan, the surface disburbance involved and the rehabilitation of the surface after completion of said re-entry so that an appraisal can be made of the environment affected by this well.

- 1. Existing Roads
 - A. Area Map is a map showing the existing roads to the location. All roads shall be maintained in a condition equal to that which existed prior to the start of the project.
 - B. Directions to the well are attached on Road Log to Drillsite
- 2. Planned access roads: No new roads are needed to location. The existing road may be upgraded as needed to meet BLM standards.
 - A. Exhibit "B" is a plat showing the wellsite layout.
 - B. Construction: Gradient on all roads will be less than 5%.
 - C. No turnouts will be necessary.
 - D. If needed, road across pad will be surfaced with minimum of 4" caliche. This material will be obtained from a local source.
 - E. No culverts are required.
 - F. No gates or cattle guards will be required.
- 3. Location of existing wells:
 - A. Water wells: None known
 - B. Disposal wells: None known
 - C. Oil and Gas Wells: Location of existing wells within two mile radius of the location are shown on Land Status Map.
- 4. Location of Existing Facilities: Sketch of Well Pad is Attached
- 5. Location and type of water supply: Water will be purchased locally from a private source and trucked over the access roads.
- 6. Source of Construction Materials: If needed, caliche for surfacing the road and location will be obtained from the nearest source.
- 7. Methods of Handling Waste Disposal:A. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.

- B. All pits will be fenced with normal fencing materials to prevent livestock from entering the area
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system or a separate disposal application will be submitted to BLM for approval.
- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- E. Oil produced during operations will be stored in tanks until sold.
- F. Will set trash trailer for trash and debris.
- G. All trash and debris will be removed from the wellsite within 30 days after completion if re-entry operations.
- 8. Ancillary Facilities: None required
- 9. Wellsite Layout: Exhibit "D" shows the dimension of wellpad and reserve pits.
- 10. Surface Restoration Plan:
 - A. After completion of re-entry operations, all equipment and other materials not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and debris to leave the wellsite in an aesthetically pleasing condition.
 - B. Any unguarded pits containing fluids will be fenced until they are filled.
 - C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the BLM will be accomplished as expeditiously as possible.
 All pits will be filled and leveled within 90 days after abandonment.
- 11. Other Information:
 - A. The topography is of rolling terrain with vegetation of sagebrush and native grass.
 - B. Soil: The soils are clayed sand over caliche base.
 - C. Flora and Fauna: The vegetation cover consists of prairie grasses and flowers. Wildlife in the area probably includes those typical of semi-arid desert land.
 - D. Ponds and Streams: None
 - E. Residences and Other Structures: None
 - F. Land Use: Grazing
 - G. Surface Ownership: The location and access roads are Federally owned.
 - H. An archaeological study has been conducted for the location and is on file.

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