

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.
NM-54856

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.
Crow Flats A Federal

APIWELL NO.

FIELD AND POOL, OR WILDCAT
Dog Canyon Wolfcamp

SEC. T. R. M. ON BLOCK AND SURVEY
ON AREA

30-16S-28E

COUNTY OR
PARISH
Eddy

STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ FLUG BACK ☐ DIFF. REINER ☐ OTHER ☐

Re-entry

3. NAME OF OPERATOR

W.O.G., Inc.

4. ADDRESS AND TELEPHONE NO.

P.O. Box 1813, Midland, TX 79702 (915) 685-0738

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980 FNL & 760 FEL of Unit H

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.
30-015-24876

DATE ISSUED
7/7/92

15. DATE SPUDDED 7/27/92 16. DATE T.D. REACHED 8/1/92 17. DATE COMPL. (Ready to prod.) 8/6/92 18. ELEVATIONS (DP, RKB, RT, CB, ETC.)* 3596.7DF, 3599.5KDB, 3587.7GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9600 21. PLUG. BACK T.D., MD & TVD 7550 22. IF MULTIPLE COMPLET. HOW MANY? 23. INTERVALS DRILLED BY X 24. ROTARY TOOLS 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6490-6544 Wolfcamp

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log

27. WAS WELL CORDED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	INNER SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20" Line Pipe	1 1/4" Wall	40	26	Surface	
13 3/8 H-40	48	400	17 1/2	Surface	
8 5/8 K-55	24	2000	12 1/4	Surface	
5 J-55	14	4050	7 7/8	4700	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2 7/8	6385

31. PERFORATION RECORD (Interval, size and number)

6490'-6544'

52 holes @ .462" diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6490-6544	Acidize w/4000 gal 20% NEFE

33. PRODUCTION

DATE FIRST PRODUCTION 8/7/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump: 1½x2½x16'				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/9/92	HOURS TESTED 24	CHOKE SIZE	PROD N FOR TEST PERIOD →	OIL—BSL. 68	GAS—MCF. 73	WATER—BSL. 0	GAS-OIL RATIO 1074
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BSL. 68	GAS—MCF. 73	WATER—BSL. 0	OIL GRAVITY-API (CORR.) 42°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold (to GPM Gas Corporation)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ken Walker

TITLE

President

DATE

8/12/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cisco	7644	7670	
Strawn	9094	9102	
Morrow	9360	9440	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Abo Shale	5276	5276
Abo Limestone	5530	5530
Wolfcamp	6468	6468
Cisco	7644	7644
Atoka	9103	9103
Morrow	9308	9308