

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 25 1984

O. C. D.

WELL COMPLETION OR RECOMPLETION REPORT

Form O-103
Revised 12-1-73

NO. OF COPIES RECEIVED	
DIST. LOCATION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

TYPE OF WELL

TYPE OF COMPLETION

WELL ☒ WORK OVER ☐

DEEPEN ☐ PLUG BACK ☐ DIFF. RETEN ☐ OTHER ☐

Operator

CASA PETROLEUM, INC.

Operator

105 N. SIXTH ST. ARTESIA, NEW MEXICO 88210

Section of well

Section H LOCATED 1650 FEET FROM THE NORTH LINE AND 290 FEET FROM

EAST 1/4 SEC. 25 TWP. 17S R. 2E N. 31E

16. Date 1st Perforation 17. Date 2nd Perforation 18. Date 3rd Perforation 19. Date 4th Perforation 20. Date 5th Perforation

5/11/84 5/11/84 5/11/84 5/11/84 5/11/84

Total Depth 2000

2000 2000

Production Method (Flowing, gas lift, pumping - Size and type of pump)

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INSTRUCTION 5

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 474	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 940	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1330	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1895	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1200 to 1210	No. 4, from _____ to _____
No. 2, from 1506 to 1516	No. 5, from _____ to _____
No. 3, from 1550 to 1558	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
474	730		SEVEN RIVERS				
730	940		BOWERS				
940	982		QUEEN				
982	1320		PENROSE SANDS				
1320	1670		GRAYBURG SANDS				
1670	1696		PREMIER SANDS				
1696	TD		SAN ANDRES				