

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501
RECEIVED BY
JUL 02 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4672-I

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CASA PETROLEUM, INC.	8. Farm or Lease Name MICHAEL
3. Address of Operator 105 N. SIXTH ST. ARTESIA, NEW MEXICO 88210	9. Well No. 1
4. Location of Well UNIT LETTER H, 1650 FEET FROM THE NORTH LINE AND 990 FEET FROM THE EAST LINE, SECTION 25 TOWNSHIP 17S RANGE 27E NMPM.	10. Field and Pool, or Wildcat REDLAKE, Q, GB, SA
15. Elevation (Show whether DF, RT, GR, etc.) 3541	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER FRAC JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FRACED INTERVALS:

STAGE #1 PREMIER (1632-1696)- 424 BBLS GEL WATER & 16500# 20/40sd & 12,000# 10/20sd

STAGE #2 GRAYBURG (1416-1582)- 465 BBLS GEL WATER & 22,750#20/40sd & 5250# 10/20sd

STAGE #3 PENROSE (1200-1254)- 500 BBLS GEL WATER & 20750# 20/40sd & 16500# 10/20sd

STAGE # 1& 2 WERE FRACED DOWN 2 7/8" TUBING WITH RETRIEVABLE BRIDGE PLUG SET BELOW THE ZONE
STAGE # 3 WAS FRACED DOWN CASING WITH BRIDGE PLUG SET BELOW 1254 FEET.

(SEE ATTACHED SHEET FOR DETAILS)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Kane TITLE Secretary DATE 6/29/84
Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ TITLE _____ DATE JUL 02 1984