

OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-73

RECEIVED BY

JUL 17 1984

G. E. D.

ARTESIA, NEW MEXICO

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
LOCATION	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	

PHILIPPO PETROLEUM, INC.

Address: 100 N. SIXTH ST. ARTESIA, NEW MEXICO 88211

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
MICHAEL STATE	1	RED LAKE, Q, CB, SA	State, Federal or Fee	14-14-1
Location				
Unit Letter	1650	Feet From The North	Line and	250
Line of Section	25	Township	17S	Range
			27E	NMPM
				EDDY
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
NAVAL REFINING COMPANY	P.O. BOX 175, ARTESIA, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
PHILIPPO PETROLEUM COMPANY	PRICE TOWER ANNEX, BARTLESVILLE, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	25	17S	27E	NO	WAITING ON PIPE LINE

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Full Res.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5/11/84	5/10/84	2038	2000					
Elevations (DF, RAB, RI, etc.)	Name of Producing Formation	Top Oil, Gas Pay	Tubing Depth					
3541	Q, CB, SA	1123	1750					
Perforations			Depth Casing Shoe					
			2010					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	5 5/8	350	200
7 7/8	4 1/2	2010	500
	2 7/8	1750	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Post ID-2
7-20-84/
dry - formed
well to gas
well.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Brine Condensate/MMCF	Gravity of Condensate
307, 000	24	None	-0-
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
	-2-	12	5/8

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 20 1984

BY Original Signed By
Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with NMC 1984.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the density tests taken on the well in accordance with NMC 1984.
All sections of this form must be filled out completely for all wells, new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such changes of data.
Separate Form C-104 must be filed for each pool in newly completed wells.