

OIL CONSERVATION DIVISION
P. O. BOX 24888
SANTA FE, NEW MEXICO 87501

RECEIVED BY

JUL 30 1984

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

EX-101	☒
EX-102	☒
EX-103	☒
EX-104	☒
EX-105	☒
EX-106	☒
EX-107	☒
EX-108	☒
EX-109	☒
EX-110	☒

Marnel Pipe & Supply Co.

Address: POB 1037 Artesia, NM 88210

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: ☐		
Recompletion ☐	Oil ☐		
Change in Ownership ☒	Coatinghead Gas ☐		
	Dry Gas ☐		
	Condensate ☐		

If change of ownership give name and address of previous owner: Metex Pipe & Supply POB 1037 Artesia, NM 88210

DESCRIPTION OF WELL AND LEASE		Kind of Lease		State		B-5862	
Lease Name	Well No.	Pool Name, Including Formation	State, Federal or Fee		State		
Hudson-Saikin State	2	Red Lake Qn/Gb/SA					
Location							
Unit Letter	E	2310	Feet from The	North	Line and	990	Feet from The
Line of Section		31	Township	17S	Range	28E	County
						Eddy	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Name of Authorized Transporter of Gas ☐ or Dry Gas ☐	Drawer 175 Artesia, NM 88210	
Navajo Crude Oil Purchasing Co. (TRUCKING)		4001 Penbrook Odessa, Texas 79762	
Phillips Petroleum Company			
If well produces oil or liquids, give location of tanks	Unit	Sec.	Range
	E	31	17S
			28E
Is gas actually connected?	No	When Shut-In WOPLC	

If this production is commingled with that from any other lease or pool, give commingling order number:							
COMPLETION DATA							
Designate Type of Completion - (X)							
Unit	Sec.	Range	Line	Section	Depth	Feet	Feet
Date Spudded				Date Completed			
Elevations (B, C, D, E, F, G, H, etc.)				Name of Producing Formation			
				Top Oil/Gas Pay			
				Tubing Depth			
				Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date that New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Gbls.	Water-Gbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Gbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wilma R. Smith
Bookkeeper
7-31-84
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 31 1984
ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOC

This form is to be filed in compliance with N.M.C. 11-1-102.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with N.M.C. 11-1-101.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.
Separate Form C-104 must be filed for each pool in multiple recompleted wells.

Post ID 3
8-3-84
LH EP