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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
AUG 17 1984
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 11-7-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

10. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
11. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		8. Farm or Lease Name	
2. Name of Operator		PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Eddy "AWH" State	
3. Address of Operator				9. Well No.	
P.O. Box 670, Hobbs, NM 88240				10. Field and Pool or Wildcat	
4. Location of Well				Red Lake P-G San Andres	
UNIT LETTER <i>P</i> LOCATED <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>584</i> FEET FROM				11. County	
THE <i>East</i> LINE OF SEC. <i>22</i> TWP. <i>17S</i> RGE. <i>28E</i> NMPM.				Eddy	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
7-9-84	7-16-84	8-1-84	3585.3' GL		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2620'	2570'	Single	0'-2620'		
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
2304'-2455' San Andres					No
26. Type Electric and Other Logs Run					27. Was Well Cored
CNDL; DLL					No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	503'	12 1/4"	450.24 - Circ	
5 1/2"	15.5#	2620'	7 7/8"	1200.24 - Circ	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2509'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
2455, 2274, 2278, 2304, 2314, 2320, 2333, 2340, 2352, 2358, 2373, 2393, 2399, 2413, 2418, 2424, 2430, 2438, 2442 w/1.40" JNPF		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2274-2455</td> <td>1300 gals 15% NEFE</td> </tr> <tr> <td></td> <td>7500 gals X-link gel, 229,000#</td> </tr> <tr> <td></td> <td>12/20 sand</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2274-2455	1300 gals 15% NEFE		7500 gals X-link gel, 229,000#		12/20 sand
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2274-2455	1300 gals 15% NEFE										
	7500 gals X-link gel, 229,000#										
	12/20 sand										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-1-84		pumping				Prod	
Date of Test	Hours Tested	Flow Size	Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-12-84	24	W.O.		85	175	90	2059
Flow Tubing Press.	Casing Pressure	Calculated 14-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
30#	30#		85	175	90	34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Waiting on Connection	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>RDPite</i>	AREA ENGINEER	8-16-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>350</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1509</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1707</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1952</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Red beds				
350	775	425	Sh. Anhy				
775	1490	715	Dol. Sh. Anhy				
1490	1950	460	Dol. Sh. Anhy, sand				
1950	2600	650	Dol				