H-658

## Gulf Oil Exploration and Production Company

R. C. Anderson PRODUCTION MANAGER HOBBS AREA September 14,

SEP 19 T984 O. C. D. ARTESIA, OFFICE

P. O. Box 670 Hobbs, NM 88240

Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Eddy "AWH" State #1 Unit P, Sec 22-T17S-R28E

Enclosed for filing with the Oil Conservation Division is Gulf Oil Corporation's Application for Determination for the referenced well. This filing is submitted pursuant to the Natural Gas Policy Act of 1978.

Any communications from the Oil Conservation Division regarding this application should be directed to:

Director-Gas Accounting Gulf Oil Corporation Western Division P. O. Box 1150 Midland, Texas 79702 Phone (915) 685-4855

NGPA Category of gas and specific section under which this filing is made:

 New Onshore Production Well

 Section
 103
 Category Code
 N/A

 By Operator
 Gulf Oil Corporation, P. O. Box 670, Hobbs, NM
 88240

 For Lease and Well No.
 Eddy "AWH" State #1

 Location
 660' FSL & 584' FEL, Sec 22-T17S-R28E, NMPM, Lee County, NM

 Completion Location
 2274'

 Field and Reservoir
 Red Lake Queen Grayburg San Andres

 OCD District No.
 II
 API # 30-015-24895

Please stamp the enclosed copy of this letter with the date and time of filing and return in the enclosed self-addressed stamped envelope.

Yours very truly,

P.C. audernor

R. C. Anderson

A DIVISION OF GULF OIL CORPORATION

STATE OF NEW MEXICO PO. BOX ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW APPLICATION F	X 2088 MEXICO 87501	IN	Form C-132 Revised S-10-81 H-658 SA. Indicate Type of Logic				
PRICE CEILING CATEG		AETVION BY	STATE X PEE				
FOR DIVISION USE ONLY:			S. State Oil & Gus Letae No.				
DATE COMPLETE APPLICATION FILED	SEF	<b>19</b> 1984	B-1969				
DATE DETERMINATION MADE		D. C. D.					
WAS APPLICATION CONTESTED? YESNO_	7. Unit Agreement hame						
NAME(S) OF INTERVENOR(S), IF ANY:			8. Farm or Lease trame				
	Eddy "AWH" State						
2. Name of Operator			9. Weil No.				
Gulf Oil Corporation V J. Acdress of Operator P. O. Box 670, Hobbs, NM 88240			1 10. Fleid and Post, or Wildow				
P. 0. Box 670, HOBDS, NM 88240 P. 0. Box 1150, Midland, TX 79	9702		Red Lake Queen				
4. Location of Well UNIT LETTER P LOCATED 660		South um	Grayburg San Andres				
AND 584 PEET FROM THE EAST LUNF OF SEC 2	170						
AND 584 PEET PROMITHE East LINE OF SEC. 2	22 TWP. 175	ACE. 28E NUP	Eddy				
Phillips Petroleum Co., P. O. Box 2130, Hob	obs, NM 88240						
YELL CATEG	ORY INFORMATION						
Check appropriate box for category sought	t and information s	uhmittad					
		iomicied.					
<ol> <li>Category(ies) Sought (By NGPA Section</li> <li>All Applications must contain:</li> </ol>	n No.]						
		G BACK					
C. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111							
d. AFFIDAVITS OF MAILING OR DELIVERY							
<ol> <li>In addition to the above, all applica applicable rule of the Division's "Sp Price Ceiling Category Determinations</li> </ol>	ecial Rules for App	the items require lications For We	ed by the llhead				
A. NEW NATURAL GAS UNDER SEC. 102(c)	(1)(3) (using 2.5 M	ile or 1000 Feet	Deeper Test)				
All items required by Rule 14	(1) and/or Rule 14(:	2)					
B. NEW NATURAL GAS UNDER SEC. 102(c)	(1)(C) (new onshore	reservoir)					
All items required by Rule 15	5						
C. NEW ONSHORE PRODUCTION WELL							
XX All items required by Rule 16A or Rule 16B							
D. DEEP, HIGH-COST NATURAL GAS, TIGHT FORMATION NATURAL GAS, AND PRODUCTION ENHANCEMENT NATURAL GAS							
All items required by Rule 17(1), Rule 17(2) or Rule 17(3), or Rule 17(4)							
E. STRIPPER WELL NATURAL GAS							
All items required by Rule 18							
T NEDERN CEDTIEN THAT THE INCOMMATION CONTINUES		FOR DIVISIO	H 1157 011 /				
I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY	Approved	TOK DIAISIC	a use UNLY				
KNOWLEDGE AND BELIEF.	Approved	;					
R. C. Anderson	Disapproved						
NAME OF APPLICANT (Type or Print)	The information contained herein includes all						
SIGNATURE OF APPLICANT	of the information required to be filed by the applicant under Suppart B of Part 274 of the						
	FERC regul	ations.					
Title Area Production Manager							
Date9-14-84	EXAMINER						

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

MARKAN SY

SEP 19 1984

0. C. D.

ARTESIA, OFFICE

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H-65

Form Approved OMB No. 1902-0038 (Expires 12/31/84)

## APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

		······	GENERAL INSTRUCTIONS							
	Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.									
	Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained									
	nom ale ba	yei/Jener C	de book. If there is more than one purchaser or contract identify the addition							
	*Fage 901044.	Also enter	any additional remarks in the space below. The data reported on this form of	ire not considered to be						
	confidential	and will no	be treated as such.							
	Submit	t the comple	ed application to the appropriate Jurisdictional Agency as listed in side 10 of a							
	Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.									
ι	Jse the codes in	the table b	SPECIFIC INSTRUCTIONS low for type of determination in item 2.							
Γ	Section of	Categor								
	NGPA	Ćode	Description							
F	(a)	(6)	(c)	(c)						
-	102	1	New OCS lease							
	102	2	New onshore well (2.5 mile test)							
⊢	102	3	New onshore well (1000 feet.deeper test)							
⊢	102	4	New onshore reservoir							
-	102	5	New reservoir on old OCS lease							
F	103	-	New onshore production well							
⊢	107	0	Deep (more than 15,000 feet) high-cost gas							
`  -	107	12	Gas produced from geopressured brine							
	107	2	Gas produced from coal seams							
	107	5	Gas produced from Devonian shale							
	107	6	Production enhancement gas							
-	107	0	New tight formation gas							
	108	0	Recompletion tight formation gas Stripper well							
	108	1	Stripper well - seasonally affected							
	108	2	Stripper well – enhanced recovery							
	108	3	Stripper well – temporary pressure buildup							
	108	4	Stripper well - protest procedure	Jundup						
		A								
Er	iter the appropr	iate informa	tion regarding other Purchasers/Contracts.							
ine	Contract Date (Mo, Da, Yr) (a)									
No.			Purchaser	Buyer Code						
1			(b)	(c)						
2										
3										
4		—— <u>+</u>								
5	· · · · · · · · · · · · · · · · · · ·	·								
6										
Re	manks:	SPUD DA	TE: 7-9-84							
"ı /	<b></b>									
*1/	Tax and Pr	cice Bas	ed on 1000 BTU/CF							
*2/	Any inqui	tion rea	rding the second second							
-1	2/ Any inquiries regarding this application from the JA should be made to the									
		ic che p	IVIE HUMDER SNOWN ON Page 7 - FFDC immudates - 1 - 1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
RC	-121 (8-82)	ainelly-	Culf's Houston Gas Marketing Department at (713) 75	4-8218						
-										

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## APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number:	· · · · · · · · · · · · · · · · · · ·	······································			816		
(If not assigned, leave blank. 14 digits.	) 1	_30 -	015 - 24895	-	010		
2.0 Type of determination being sought:	·	······					
(Use the codes found on the front			103	N/A			
of this form.)	1	Sec		ategory Code			
3.0 Depth of the deepest completion	i				· · · · · · · · · · · ·		
location: (Only needed if sections 103	Í						
or 107 in 2.0 above.)	1			feet			
4.0 Name, address and code number of					·····		
applicant: (35 letters per line	Gulf	0il Corporat	ion 🔭		077 <b>99</b>		
maximum. If code number not	Name				Seller Code		
available, leave blank.)		. Box 1150			Seller Coue		
	Street						
	Midl	and	TX	• 79702			
	City		State				
5.0 Location of this well: [Complete (a)							
or (b).)	Red	Lake Queen Gr	ayburg San And	res			
(a) For onshore wells	Field N						
(35 letters maximum for field	Edd	v	NM	[			
name.)	County		State				
(b) For OC3 wells:	1				· _ · · · · _ · _ · _ ·		
	l N	I/A		]	N/A		
	Area Na	ime		Block Numt	per		
	1						
	1	Date	e of Lease:				
	1	1 1 1	NTAL L	· N/A			
· ·	i	Mo.	Day Yr.	OCS Laase Number			
(c) Name and identification number	1			· · · · · · · · · · · · · · · · · · ·			
of this well: (35 letters and digits	Edd	y "AWH" State					
maximum.)							
(d) If code 4 or 5 in 2.0 above, name	i						
of the reservoir: (35 letters	<u>N</u>	1/A					
maximum.)	·						
6.0 (a) Name and code number of the	i						
purchaser: (35 letters and digits	1	Phillips Petroleum Co. 14979					
maximum. If code number not		lips Petroleu	m lo.		14979		
available, leave blank.)	Name				Buyer Code		
(b) Date of the contract:	i						
	1	10 16 1 119 17 13					
		Mo. Day Yr.					
(c) Estimated total annual production from the well:	Ì	N/A Million Cubic Fam					
from the wen.	1			Million Cubi	: Feet		
			Ι.				
		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate	(d) Total of (a),		
			*1/	(+) or (-).]	(b) and (c)		
7.0 Contract price:		······································	1	1.7. OF 1=7.3			
(As of filing date. Complete to 3	I s/ммвти	DEDCE	NTAGE OF PROCE	FDS			
decimal places.)		• <u></u>	TAUL, UT INUCT	·····	·		
8.0 Maximum lawful rate:							
(As of filing date. Complete to 3	S/MMBTU	2 9 2 5	0 2 4 0	0 0 0 0	3 1 6 5		
decimal places.) 9/84	1	یک متد کد ، متد					
9.0 Person responsible for this application:	A	· · · · · · · · · · · · · · · · · · ·	·	L			
-	R. (	C. Anderson		Area Pr	od Mgr		
Agency Use Only	Name		(. n	Title			
Date Received by Juris, Agency	1	K.l	. Underson				
	Signatur	3					
Date Received by FERC		9-14-84		(915) 6	85-4855 *2/		
	Date Ap	plication is Completed		Phone Number			

FERC-121 (8-82)

\*Footnotes: See Remarks Section Page One