

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 208  
AUG 07 1984  
SANTA FE, NEW MEXICO 87501  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2071

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator BS OIL COMPANY	8. Farm or Lease Name LARA MICHELLE
3. Address of Operator P.O. BOX 664 ARTESIA, NEW MEXICO 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2310</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Wildcat ARTESIA Q G SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.)

7-9-84 469' OF 8<sup>5/8</sup>" 23 LB. API CASING WAS RUN AND CIRCULATED TO THE PIT WITH 350 SACKS OF CLASS C HALLIBURTON CEMENT W/ 2% CALCIUM CHLORIDE. AFTER WAITING ON CEMENT 24 HOURS, TESTED BOP AND CASING AT 1000 P.S.I. FOR 30 MINUTES. - HELD O.K. - PLUG DRILLED OUT AND DRILLING COMMENCED.

7-18-84 3840' OF 15.5 LB. 5<sup>1/2</sup>" API CASING WAS RUN TO T.D. (3840') AND CIRCULATED WITH 800 SACKS OF "C" 50/50 POZ HALLIBURTON CEMENT W/ 2% GEL, 6# SALT, 3/10% OF 1% CFR-2 FROM A DEPTH OF 3840' TO 1000'. FROM 1000' TO SURFACE, 200 SACKS OF HALLIBURTON LIGHT W/ 8# SALT AND 1/4# FLOATE WAS USED WITH 50 SACKS CIRCULATED TO THE PITS. THE PLUG WAS PUMPED DOWN AND THE CEMENT WAS ALLOWED TO SET 4 1/2 DAYS BEFORE COMPLETION WORK COMMENCED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas K Scroggin TITLE OPERATOR DATE 8-6-84

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL SIGNED BY LARRY BROOKS DATE AUG 07 1984  
GEOLOGIST - NMOC

CONDITIONS OF APPROVAL, IF ANY: