

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. B-2071

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
LARA MICHELLE

9. Well No.
1

2. Name of Operator
BS OIL COMPANY

3. Address of Operator
PO BOX 664 ARTESIA, NEW MEXICO 88210

10. Field and Pool, or Wildcat
ARTESIA Q G SA

4. Location of Well
UNIT LETTER N LOCATED 990 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE WEST LINE OF SEC. 34 TWP. 17S RGE. 28E NMPM

11. County
EDDY

15. Date Spudded 7-9-84
16. Date T.D. Reached 7-17-84
17. Date Compl. (Ready to Prod.) 7-30-84
18. Elevations (DF, R&B, RT, GR, etc.) GROUND LEVEL 3660.7
19. Elev. Casinghead 3660.7

20. Total Depth 3840'
21. Plug Back T.D. 3840'
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools

25. Was Directional Survey Made

24. Producing Interval(s), of this completion - Top, Bottom, Name
SAN ANDRES 2989-3248 : 2652-2948

27. Was Well Cored
NO

26. Type Electric and Other Logs Run
COMP DENSITY, COMP. NEUTRON, GAMMARAM, DUAL LATEROLOG, MICRO LATEROLOG, G.R.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	469'	12 1/4"	350 SACKS CIRCULATED	NONE
5 1/2"	15.5#	3840'	7 7/8"	800 SACK CIRCULATED	NONE

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) ALL I.S.P.F.
3763, 67, 69, 70, 72 (BEHIND WIRELINE PLUG): 3415, 20, 51, 55, 58
3509, 11, 29, 54, 3604, 6, 14, 59, 62, 64, 87, 89, 92 (BEHIND WIRELINE PLUG):
2989, 3008, 10, 47, 64, 3239, 41, 45, 46, 48, 2652, 2713,
2715, 17, 19, 26, 28, 30, 44, 46, 50, 52, 54, 58, 2813, 15,
2833, 37, 39, 47, 73, 75, 80, 82, 89, 2901, 4, 6, 14, 16, 18,
2922, 24, 30, 32, 43, 48.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3763-3762	500 GAL 15% NEACID, SET AT 3750'
3415-3592	3000 GAL 15% NEACID, AT 3375'
2989-3248	2000 GAL ACID, 70000 GAL FRAC, 99000# SAND
2652-2948	4000 GAL ACID, 240000 GAL FRAC, 300000# SAND

33. PRODUCTION

Date First Production 8-5-84
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING: 2 1/2 x 2" x 16' PUMP
Well Status (Prod. or Shut-in) PROD.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-5-84 to 8-6-84	24 HRS	2"		80	75	240	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
24 LB	24 LB					35°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
JETTON

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Thomas K Scroggins TITLE OPERATOR DATE 8-7-84