

RECEIVED BY

AUG 30 1984

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR O. C. D.  
GEOLOGICAL SURVEY ARTESIA, OFFICE

5. LEASE  
NM - 081277  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Anadarko Production Company

3. ADDRESS OF OPERATOR  
P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 330' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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X - Spud; drill T D; set & cement Surface & pdn csg.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up rotary tools; spudded 12 1/4" hole @ 5:30 PM 8-2-84; drilled to 497' KB with fresh water native mud.
2. Ran 8-5/8", 24#, K-55 casing with casing shoe @ 497' KB; Western Co. cemented with 200 sx Pace Setter Lite w/3% CaCl, 10# Hyseal/sx & 1/4# Celoseal/sx and tailed-in with 250 sx Class H cement with 2% CaCl; PD @ 5:15 AM 8-3-84; brought cement to surface with 9 yards readymix.
3. Installed BOP and pressure tested to 1000#. WOC 18 hours prior to drilling plug on 8-5/8" with 7-7/8" bit; drilled to T D 3350' KB with 10# brine water.
4. Ran Open Hole Logs.
5. Ran 5 1/2", 15.5#, K-55 casing with casing shoe @ 3346' KB & DV Tool @ 2930' KB. Halliburton cemented 1st Stage with 150 sx Class H cement w/6# Salt/sx & .3% CFR-2; PD @ 1:00 PM 8-8-84. Open DV Tool & circulated out excess cement.

continued on Page 2

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas D. Jones TITLE Field Foreman DATE August 23, 1984

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

AUG 29 1984

Carroll

NEW MEXICO

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

**Anadarko Production Company**

3. ADDRESS OF OPERATOR

**P. O. Drawer 130, Artesia, New Mexico 88210**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: **660' FSL & 330' FWL**

AT TOP PROD. INTERVAL: **Same**

AT TOTAL DEPTH: **Same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

**NM - 081277**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**H. J. Loe Federal**

9. WELL NO.

**5**

10. FIELD OR WILDCAT NAME

**Square Lake-Grayburg-SA**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**31 - 16S - 31E**

12. COUNTY OR PARISH

**Eddy**

13. STATE

**New Mexico**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

**3807.6' GL**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**X - Spud; drill T D; set & cement Surface & Pdn csg.**

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Page 2

6. Halliburton cemented 2nd Stage with 2400 sx Halliburton Lite with 15#/Salt/sx & 1/4# Flocele/sx and tailed-in with 100 sx Class H cement w/4% CaCl; circulated 200 sx cement to pit. After cement fell back, ran T° survey and found cement top @ 440' KB.
7. Set cement retainer @ 2707' KB. Halliburton cemented 3rd Stage with 300 sx Class H cement with 6% gel & 4% CC and 300 sx Class H cement with 3# Salt/sx, 3/10 of 1% CFR-2, 8# No. 3 sand/sx, 2% CC & 800 gals Flo Chex. Final squeeze pressure = 3600#. Pulled out of retainer and tripped out of hole 8-20-84.

Note: Will file appropriate forms upon completion of well.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Truman D. Jones TITLE Field Foreman DATE August 23, 1984

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY

**AUG 29 1984**

Carl [Signature]

NEW MEXICO \*See Instructions on Reverse Side