NO. OF COPIES RECEIVED							
DISTRIBUTION	NEW MEXICO OIL CON	ISERVATION COMM. ON					
SANTA FE		DR ALLOWABLE	RECENTED BYSS				
FILE							
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATU	SEP 10 1984				
LAND OFFICE			JEF 10 1904				
TRANSPORTER GAS			O. C. D.				
OPERATOR			ARTESIA, OFFICE				
PRORATION OFFICE							
perator		·					
Anadarko Production	Company						
Address							
F. O. Drawer 130, Ar	tesia, New Mexico 88210	Other (Plance explain					
leason(s) for filing (Check proper box)		Other (Please explai					
Vew Well	Change in Transporter of: Oil Dry Gas						
Recompletion	Oil Dry Gas Casinghead Gas Condense						
Change in Ownership							
change of ownership give name nd address of previous owner							
	FASE						
ESCRIPTION OF WELL AND L	Well No. Pool Name, Including For		of Lease Lease No.				
H. J. Loe Federal	5 Square Lake-Gray	yburg-SA state,	/ Federal \$t/F/96 NM-081277				
Location							
Unit Letter M ; 660	Feet From The South Line	and <u>330</u> Fee	t From TheWest				
		21 5	Eddy County				
Line of Section 31 Town	nship 165 Range -	JIE , NMPM,	Lddy County				
	THE OF AND MADURAL CAS						
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to white	ch approved copy of this form is to be sent)				
			esia, New Mexico 88210				
Navajo Refining Company		Address (Give address to whi	ch approved copy of this form is to be sent)				
None							
	Unit Sec. Twp. P.ge.	Is gas actually connected?	When				
If well produces oil or liquids, give location of tanks.	F 31 16S 31E	<u>No</u>					
(this production is commingled wit	h that from any other lease or pool, g	ive commingling order num	ber:				
COMPLETION DATA			epen Plug Back Same Resty. Diff. Resty.				
Designate Type of Completio	On won .	1 1					
	1	X I I	P.B.T.D.				
Date Spuddod	Date Compl. Ready to Prod.	3350 KB	3330' КВ				
8-2-84	8-30-84 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Elevations (DF, RKB, RT, CR, etc.)		3025	3125' KB				
3807.6'GL	Grayburg		Depth Casing Shoe				
Perforations 3025-28 3064-68 &	3104-08 - 14 holes with	.41" diam.	3346 КВ				
5025-20, 500-1-00-0	TUBING, CASING, AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12-1/4"	8-5/8"	497' КВ	.450 sx + Readymix				
7-7/8"	5-1/2"	3346 KB	β250 sx				
5-1/2"	2-3/8"	3123 KB					
		<u> </u>					
FEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of pth or be for full 24 hours)	load oil and must be equal to or exceed top all				
DIL WELL	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)				
Date First New Oil Run To Tanks	9-4-84	Pumping					
8-31-84	Y-4-04 Tubing Pressure	Casing Pressure	Choke Size				
Length of Test	45#	451	None 72				
24 hours Actual Prod. During Teet	Oil-Bbls.	Water-Bbls.	Gas-MCF Post 1184				
41 bbls	40	1 BLW	TSTM 9-14-Bh				
			Gan-MCF Gan-MCF TSTM 9-14-84 6000000000000000000000000000000000000				
GAS WELL		· .					
Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in					
CERTIFICATE OF COMPLIAN	ICE		SERVATION COMMISSION				
		APPROVED	SEP 1 4 1984				
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.							
		BYOriginal Signed By Mike Williams					
		TITLE Oil & Gas Inspector					
Trusterrado - D. J. Oran		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with RULE 111.					
				Field Foremen		All sections of this form must be filled out completely for all able on new and recompleted wells.	
				()'iile)			User t tt tit and VI for changes of UV-
	5, 1984 Dute)	well name or number, or	transporter, or other such change of condit:				
(4	//	**					