	UISTILIUUTION	NEW MEXICO OIL CONSERVATION OF TISSION REQUEST FOR ALLOWABL		Form C+104 Superardea Uld C+104 and C+ Ellactive 1+1+65
	FILE	AUTHORIZATION	BORT OL AND NATURAL C	GAS
	LAND OFFICE	AUG 12	985	
	OPERATOR V	O. C.		
1.	PROFATION OFFICE	ARTESIA, C	DEFICE	
	Anadarko Petroleum Corporation			
	P. O. Box 2497, Midland, Texas 79702			
	Reason(s) for liling (Check proper box)	Change in Transporter of:	Change in owner	ship effective:
	New Well L Recompletion			1 1985
	Change in Ownership XX			dland. Texas 79702
	If change of ownership give name and address of previous owner	Anadarko Production Comp	any, P. U. Box 2497, 111	
п.	DESCRIPTION OF WELL AND I	EASE Vell No.; Pool Name, Including Fo	rmation Kind of Leas	
	H.J. Loe Federal	5 Square Lake Grbs		al cr Fee Federal NM081277
	Location M . 660	Feet From The South Line	and 330 Feel From	The West
		1(0 Весее	31E , NMPM,	Eddy County
	Line of Section 91			
	DESIGNATION OF TRANSPORT			
	Navajo Refining Company	- Trans.& Supply	P.O. Box 159, Artesia, Address (Give address to which appro	oved copy of this form is to be sent)
	None of Authorized Transporter of Cas		is gas octually connected?	her.
	If well produces oil or liquide, F 31 16S 31E No			
	If this production is commingled wit	h that from any other lease or pool, p	give commingling order number:	Plug Back Same Res'v. Diff. Res
v.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hest. Dill. Hes
	Designate Type of Completio	Date Compl. Ready to Proa.	Total Depth	P.B.T.D.
v.		Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Snoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLESIZE			Posted ID3
				9-6-85 6 km. Op Aam
	fund all and must be equal to or exceed top all			
	able for this depth or be for full 24 hours OIL WELL I Producing Method (Flow, pump, gas lift, etc.)			
	Dote First New Cil Run To Tonks		Casing Pressure	Cheke Size
	Longih of Test	Tubing Pressure		Cas-MCF
	Actual Fred. During Test	Cil-Bbls.	Water-Bbls.	
	GAS WELL Actual Fred, Teal-MCF/D	Length of Test	Bhis, Condensate/MMCF	Gravity of Condensate
		Tubing Pressure (shut-in)	Cosing Presswe (Shut-in)	Cheke Size
	Testing Nethod (pitot, back pr.)			ATION COMMISSION
1.	. CERTIFICATE OF COMPLIANCE		AUG 26 1985	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given Commission have been complied to the best of my knowledge and belief.		APPROVED	
	Commission have been complied with and that the information of the best of my knowledge and belief.		Les A. Clements	
			TITLE <u>Supervisor District II</u> This form is to be filed in compliance with RULE 1104.	
	- Hol brander		If this is a request for sliowable for a having chief the deviat	
	(Signature) Sr. Administrative Specialist		tests taken on the wait in account be filled out completely for all	
	(Tille)		All sections of ecompleted wells. shie on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owr Fill out only Sections I, II, III, and VI for changes of condition well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such changes of the model of the sector point in multi-	
	July 22, 1985		Scortate Forms C-104 m	ust be filed for each pool in mult
			en stated wells.	