## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 (W) Revised March 25, 1999

Submit to Appropriate District Office

5 Copies

South Pacheco,	, Santa Fe, REC	NM 87505								
		HEST F	OR ALL	OWABLI	E AND AU	JTHORIZA	rion	TO TRANS	SPORT	
		102811	)perator nam	and Address					* OGRID Nu	
			GP II Enc						1 Reason for Fill	R-11435
		_	PO Box							Name 1/1/2000
		<u>N</u>	Aidland Te	xas 79710	3 Pag	l Name				4 Pool Code
מניה' 24 -015 –			Square Lake Grayburg San Andres					57570		
<sup>1</sup> Property Code			Property Name					'Well Number		
255		1		IJ Loe F		4			į.	: 5 " 158
		N	ew Name:	North Squa	re Lake Uni					139
10 Sur	face Lo	cation								
lot no. Sect	<del></del>	ownship	Range 1	ot.Idn	Feet from the	North/Sout	h Line	Feet from the	East/West line	1
M	31	16S	31E		660	FSL		330	FWL	lùidy
	ttom H	ole Locati	on							
		Township		Lot Idn	Fret from the	North/Sou	lh line	Feet from the	East/West line	County
			1 110 0	onnection Date	1 120 120	9 Permit Number	<del>-  </del>	" C-129 Effective	Date 11	C-129 Expiration Da
1		Method Code	Gas C	ounserion issue		, , , , , , , , , , , , , , , , , , ,				·
F	P									
Oil and C			ransporter Na	me		24 POD	21 O/G		" POD ULSTR	Location
insporter OGRID			and Address					and Description		
015694	Na	vajo Rei	Eining (	Со	045	56110	0			
013094	PO	Box 159	•							
	Ar	tesia, l	MM 882	10					· · · · · · · · · · · · · · · · · · ·	
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		er				POD ULSTR Loca	tion and	Description		
<sup>1</sup> PO	1)	er				POD ULSTR Loca	tion and	Description		
°°°0 0456150	0				14	POD ULSTR Loca	tion and	Description		
0456150 Well Cor	o 0 mpletio	n Data	tendy Date		,, TD	POD ULSTR Locs		Description		<sup>34</sup> DHC, MC
0456150	o 0 mpletio	n Data	tendy Date							
0456150 Well Cor	o 0 mpletio	n Data	·	Casing & Tubin	<sup>17</sup> TD	#y **		<sup>28</sup> l'erfo	rations	
0456150 Well Cor	on 0 mpletio	n Data	·	Casing & Tubi	<sup>17</sup> TD	#y **	TD	<sup>28</sup> l'erfo	rations	M DHC, MC
0456150 Well Cor	on 0 mpletio	n Data	·	Casing & Tubi	<sup>17</sup> TD	#y **	TD	<sup>28</sup> l'erfo	rations	M DHC, MC
0456150 Well Cor	on 0 mpletio	n Data	·	Casing & Tubi	<sup>17</sup> TD	#y **	TD	<sup>28</sup> l'erfo	rations	M DHC, MC
"PO 0456150 Well Cor "Spud D	on 0 mpletio Date Hole Size	n Data	·	Casing & Tubi	<sup>17</sup> TD	#y **	TD	<sup>28</sup> l'erfo	rations	M DHC, MC
"PO 0456150 Well Cor "Spud D	on mpletion on the street on t	n Data	·		<sup>17</sup> TD	#y **	TD Depth 5	2º l'erfo Set	rations	36 DHC, MC Sacks Cement
O456150 Well Cor Spud D	on mpletion on the street on t	n Data	33	37 -	ng Size	3 Test 14	TD Depth 5	2º l'erfo Set	Pressure	30 DHC, MC Sacks Cement  40 Csg. Pressur
Well Cor	mpletio  mpletio  Date  Hole Size  est Data w Oil	n Data	33	37 -	17 TD	, Hd at	TD Depth 5	2º l'erfo Set	rations 34	30 DHC, MC Sacks Cement  40 Csg. Pressur
Well Cor  Spud D  Well To  Well To  Choke S	on mpletio  mpletio  Date  Hole Size  est Data  w Oil	n Data	cilvery Date	37 - 1	ng Stze  Fest Date	38 Test La	Depth S	2º l'erfo Set	Pressure	** DHC, MC  Sacks Cement  ** Csg. Pressure  ** Test Method
Well Cor  Spud D  Well To  Date New	mpletio  mpletio  Date  Hole Size  est Data w Oil	n Data  14 Ja Gas Da  15 Gas Da  16 Gas Da  17 Gas Da	clivery Date Oil	on have been cor	ng Size  Test Date  Water  mplied with and	38 Test La	Depth S	2º l'erfo Set	Pressure	** DHC, MC  Sacks Cement  ** Csg. Pressure  ** Test Method
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O456150 Well Cor  Spud D  Well To  Date New  Choke S  I hereby certify the at the information	mpletio  mpletio  Date  Hole Size  est Data  w Oil  Size  that the rules in given above  Torge P. M.	n Data  10 pt  14 Gas Da  15 of the Oil Console is true and confirmed to the Console	elivery Date Oil ervation Division plete to the be	on have been cor	ng Size  Test Date  Water  mplied with and dge and belief.	Test IA  "Ga  Approved by ÖRiG	DIL C	"Tbg. CONSERVA	Pressure AOF TION DIV	** DHC, MC Sacks Cement  ** Csg. Pressur  ** Test Method