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OIL CONSERVATION REVENUE

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501
JUL 27 1984O. C. D.
ARTESIA, OFFICEForm C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL
WELL ☐GAS
WELL ☒

OTHER-

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE, SECTION 18 TOWNSHIP 17S RANGE 27E NMPM.

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Kepple ZN Com

9. Well No.

1

10. Field and Pool, or Wildcat
Undes. Morrow

Egan Draw

15. Elevation (Show whether DF, RT, GR, etc.)

3351' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☒PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☒OTHER Surface & Intermediate Casing ☒OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole 8:15 AM 7-19-84. Set 20' conductor pipe 30'. Began drilling with rotary tools at 8:00 AM 7-22-84. Lost full returns at 82'. Dry drilled from 82' to 410'. Ran 10 jts of 13-3/8" 54.5# J-55 casing set 410'. 1-Texas Pattern notched guide shoe set 410'. Insert float at 369'. Cemented w/100 sx Class C 1/4# celloseal, 10# Hiseal. Tailed in w/300 sx Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:30 AM 7-23-84. Bumped plug to 1000 psi, held for 30 minutes, OK. Cement did not circulate. WOC. Cement to surface w/4-1/2 yds Ready-Mix. WOC. Drilled out 4:30 PM 7-23-84. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 11". Drilled plug, resumed drilling.

Ran 33 jts of 8-5/8" 24# J-55 casing set 1335'. 1-Texas Pattern notched guide shoe set 1335'. Insert float set 1294'. Cemented w/300 sx Pacesetter Lite, 3% CaCl2. Tailed in w/200 sx Class C 2% CaCl2. Compressive strength of cement-1250 psi in 12 hrs. PD 3:30 AM 7-25-85. Bumped plug to 1000 psi, held okay. Cement circulated 40 sx. WOC. Drilled out 3:30 PM 7-25-84. WOC 24 hrs. NU and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug, resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry Brooks TITLE Production SupervisorDATE 7-26-84

PROVED BY _____

ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOCDDATE JUL 31 1984

CONDITIONS OF APPROVAL, IF ANY: