

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA, OFFICE

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Kepple ZN Com

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Logan Draw Morrow

12. County

Eddy

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER P&A

2. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

WIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

East LINE OF SEC. 18 TWP. 17S RGE. 27E NMPM

3. Date Spudded  
7-19-84

16. Date T.D. Reached  
8-13-84

17. Date Compl. (Ready to Prod.)  
Dry

18. Elevations (DF, RKB, RT, GR, etc.)  
3351' GR

19. Elev. Casinghead

2. Total Depth  
9060'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools  
0-9060'

Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

Dry

25. Was Directional Survey Made

No

5. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

6. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		30'			
13-3/8"	54.5#	410'	17-1/2"	400	
8-5/8"	24#	1335'	11"	500	

9. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

11. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

12. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
4. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

5. List of Attachments

Deviation Survey, DST's

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Janita Goodlett TITLE Production Supervisor

DATE