

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

IL CONSERVATION DIVISIC
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-015-24935

Form C-101
Revised 10-1-78

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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
E-0633

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name Hustate	
2. Name of Operator C.E. Staples				9. Well No. 3	
3. Address of Operator P. O. Box 8 Loco Hills, New Mexico 88255				10. Field and Pool, or Wildcat G-J, SR-Q-G-SA	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>16</u> RGE. <u>31</u> NMPM				12. County Eddy	
				19. Proposed Depth 4000	
				19A. Formation SA	
				20. Rotary or C.T. RT	
21. Elevations (show whether DT, RT, etc.) 4083.8		21A. Kind & Status Plug. Bond Blanket		22. Approx. Date Work will start 8-15-84	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24	500	325	Circ.
7 7/8	5 1/2	15.5	4000	700	Circ.

Propose to drill above well with rotary tools to not more than 4000'.
Run casing to TD. Perforate and frac Premier sands and Lovington sand.

Post ID 1
7-27-84
API & BK

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 1-25-85
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B D Hoge Title Superintendent Date 7-20-84

(This space for State Use)

APPROVED BY Mr. Williams TITLE OIL AND GAS INSPECTOR DATE JUL 26 1984

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator C.E. STAPLES			Lease Hustate		Well No. 3
Unit Letter K	Section 36	Township 16 South	Range 31 East	County Eddy	
Actual Footage Location of Well:					
1980 feet from the South line and		1650 feet from the West line			
Ground Level Elev. 4083.8	Producing Formation		Pool	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all leases consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED BY

JUL 05 1984

O. C. D.

ARTESIA, OFFICE

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position _____

Company _____

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

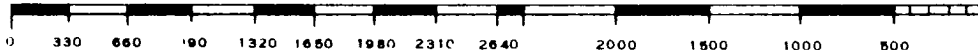
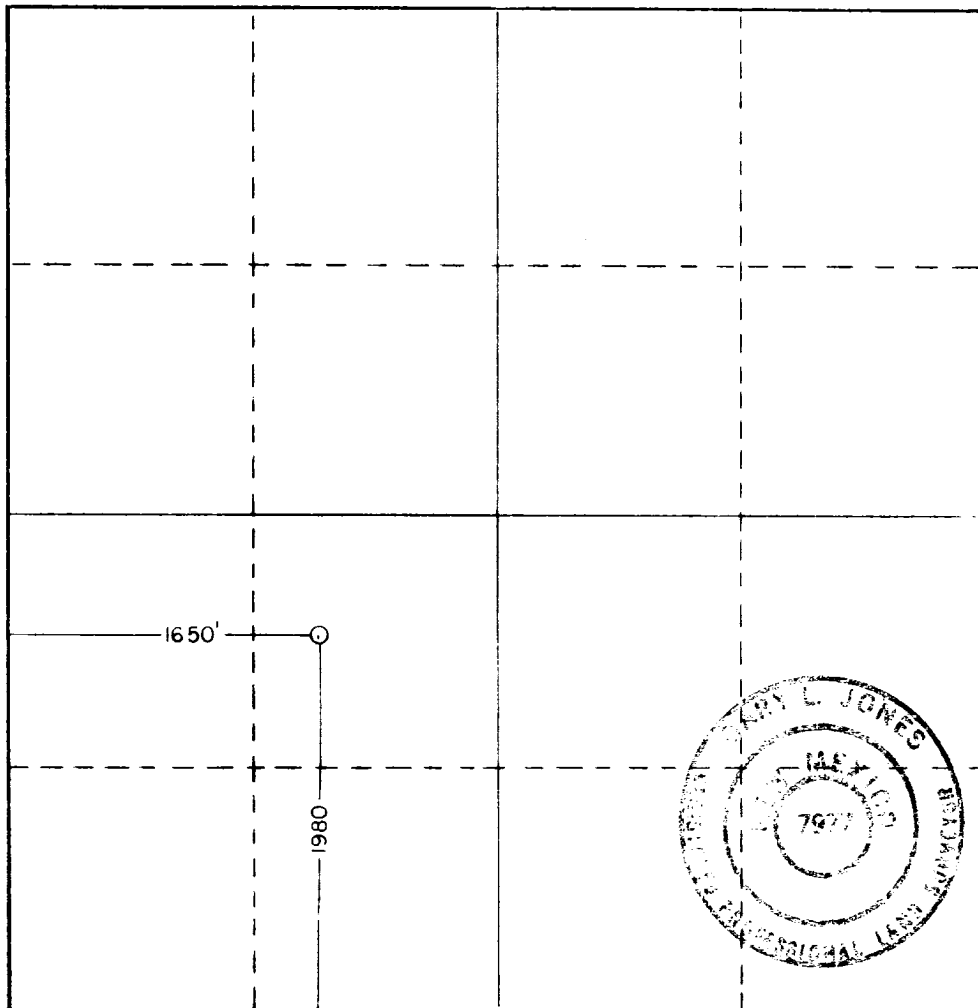
Date Surveyed

March 12, 1984

Registered Professional Engineer and/or Land Surveyor

Certificate No.

7977

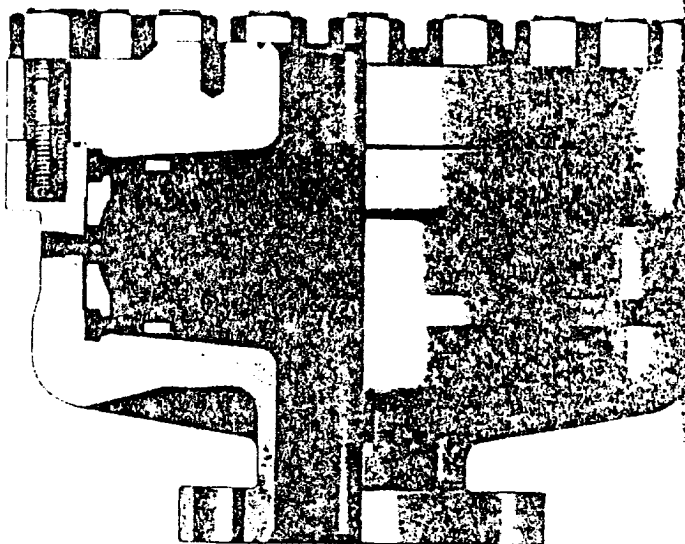


REGAN BLOWOUT PREVENTERS

The Regan Torus Blowout Preventer is used primarily on production and workover rigs for well control up to 3000 PSI working pressure.

DESIGN FEATURES

- The Torus Preventer is designed for minimum height to facilitate its use with production and workover rigs.
- The rubber packer will conform to any object in the well bore. Sealing ability is not affected by minor damage to the inner bore.
- The packer will seal on open hole at full working pressure.
- The dual packer design increases the reliability of the preventer since the outer rubber is never exposed to the well bore. Under ordinary service, the outer packer is rarely replaced.



TORUS BLOWOUT PREVENTER
PATENTED

SPECIFICATIONS

Nominal Size	Test Pressure (psi)	DIMENSIONS (in.)			Weight (lb.)	End Flanges (I)	R/RX Ring Grooves	Side Outlet
		Outside Diameter	Thru Bore	Overall Height				
6	1000	27	21 1/4	19 1/4	1400	Nom. 6	45	None
6	2000	27 1/4	21 1/4	21 1/4	1500	Nom. 6	45	2" L.P.
8	3000	34 1/4	27 1/4	25	2025	Nom. 8	45	None

1. Bottom flange is for use with either psi RPT 50 flange used with 2" L.P. flange or 1" flange used with 1" flange.