STATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT							
	OIL CONSERVATION DIVISION P. O. BOX 2088		RECEIVED BY				
	SANTA FE, NEV	W MEXICO 87501	OCT 0 2 1984				
LAND OFFICE	REQUEST FO	R ALLOWABLE	0, C, D,				
TRANSPORTER OIL		ND PORT OIL AND NATURAL GAS	ARTESIA, ORINE				
PROMATION OFFICE							
Fred F. Pool, III							
Address							
5 Summer Wind Place, Ro	·	Other (Please explain)					
Reason(s) for filing (Check proper bo New Woll X	Change in Transporter ol:		GHEAD GAS MUST NOT BE				
Recompletion	Oil Dry G		D AFTER 12-5-84				
Change in Ownership	Casinghead Gas Conde	UNLES	S AN EXCEPTION FROM				
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	formation Kind of Lea	Lease No.				
Ronadero 9 USA	I Square Lake ##		ral or Foo Federal 54425				
Location V 15	380 Feet From The S_Li		W				
	whiship 165 Range	31E , NMPM,	Eddy County				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)				
Navajo Refinery Co.	asinghead Gas A or Dry Gas	P. O. Drawer 159, Arte Address (Give address to which app	esia, NM 88210 roved copy of this form is to be sent)				
Phillips Petroleum Co.			n, Bartlesville, OK 74004				
If well produces oil or liquida,	Unit Sec. Twp. Rge.	is gas actually connected?	/hen				
give location of tarks.	K 9 16S 31E	No	<u>,</u>				
If this production is commingled w COMPLETION DATA	vith that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'				
Designate Type of Complet	ion - (X) X	X					
Date Spudded 7–27–84	Date Compl. Ready to Prod. 9-18-84	Total Depth 3740	P.B.T.D. 3700				
Lievations (DF, RKB, RT, GR, etc.)		Top Oll/Gas Pay	Tubing Depth				
4085 GR	Premier Sand	3536	3477 Depth Casing Shoe				
Perforations 3536-3554			3740				
	TUBING, CASING, AN	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	380'	200				
12 1/4" 7 7/8"	5 1/2"	3740'	1350				
	2 3/8"	3477'					
	FOR ALLOWARIE (Test must be a	iter recovery of total volume of load o	il and must be equal to or exceed top allo				
TEST DATA AND REQUEST I	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas					
Date First New Oil Run To Tanks	Date of Test 9-19-84	Pump					
9-18-84 Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
24 hr.	N/A Cil-Bble.	0 Water-Bble.	Gas-MCF TD-7				
Actual Prod. During Test	28	20	15 MCF POST TP 24				
			10 samp + Bh				
GAS WELL Actual Prod. Teel-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitol, back pr.)	Tubing Presews (Shut-in )	Casing Pressure (Shat-in)	Choke Size				
			ATION DIVISION				
CERTIFICATE OF COMPLIAN	NCE	DCT 4	4 1984				
I hereby certify that the rules and	regulations of the Oll Conservation	APPROVED					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed By Lestie A. Clements TITLESuperviser District It					
				7,1	11-	This form is to be filed in	compliance with RULE 1104.
Tred 4 NOV TH		I at this form must be accomi	owable for a newly drilled or deepen panied by a tabulation of the deviation process with Mill 7, 111.				
(Signature) Operator (Title) (Date)		tests taken on the well in accordance with NOCE IT. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, 11, 111, and VI for changes of owner wall name or number, or transporter, or other such change of condition					
				•		Separate Forms C-104 mi completed wells.	ust be filed for each pool in multip