STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
	RECEIVED BONSERVA	TION DIVISION	
	FEB 20 SONTA FE, NEW	MEXICO 87501	
V 6.0.0.	1		
LAND OFFICE OIL	O. C. D. REQUERT FOR ARTESIA, OFFICE	R ALLOWABLE	
OPERATOR P	ARTEOR, OTTOTAL	PORT OIL AND NATURAL GAS	
Operator		·····	
Pool Oil Company	<i>U</i>		
	1000022,	01her (Please explain)	
Reoson(s) for filing (Check proper box) New Well	Change in Transporter of:		
Recompletion 1	Cil Dry Ga Casinghead Gas Conden		
Change in Ownership X			
if change of ownership give name and address of previous owner	Fred F. Pool, III, #5	Summer Wind Place, Roswe	ell, New Mexico, 88201
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
Ronadero 9 USA		rth, QN/Grbg/SA State, Federal	or Fee Federal NM 42409
Location	Feet From The South	. 1830'	rhewest
Unit Letter K : 1880	Feet From The BOULITLin		
Line of Section 9 T. A	mship 16S Range	31E , NMPM,	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA   ix or Condensate	S Address (Give address to which approv	red copy of this form is to be sent)
Navaho Refinery	Co.	P. O. Drawer 159, Artes Address (Give address to which approx	ia, New Mexico, 88210
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this #4 Home Savings & Loan, Bartlesvil #4 Home Savings & Loan, Bartlesvil			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe NO	
give location of tanks. If this production is commingled wit			
COMPLETION DATA	i Oli Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Dill. Res'v
Designate Type of Completio		Total Depth	P.B.T.D.
Date Spudded 7-27-84	Date Compl. Ready to Prod. 9–18–84	3740	3700
Elevations (DF. RKB, RJ, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 3536	Tubing Depth 3477
4085 GR	Premier Sand		Depth Casing Shoe
3536-3454 3740 TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4''</u> 7 7/8''	<u> </u>	380'	200
1 1/0	2 3/8 "	3477'	
TEST DATA AND REQUEST FO	DRALLOWABLE (Test must be g	I fier recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	pih or be for full 24 hours) Producing Method (Flow, pump, gas li	<u>, 70-2</u>
Date First New Oil Hun To Tanks 9-18-84	9-19-84	Pump	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	N/A CNJ
24 hr. Actual Prod. During Test	N/A 011-Bble.	Water-Bble.	Gas-MCF
L	28	20	15 MCF
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Resting Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANO	E E	OIL CONSERVAT	10N DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED MAY	
			AL SIGNED
		TITLEGEOLOGIST · NMOCD	
		This form is to be filed in	compliance with RULE 1104.
trid I Porta		If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation	
(Signotwe) Engineer		well, this form must no accompanies with MULZ 111. tests taken on the well in accordance with MULZ 111. All sections of this form must be filled out completely for allow	
(Title)		able on new and recompleted w	1 11 and VI for changes of owns
2-15-55 (Date)		walt name or number, or transpor	t or, or other such change of condition t be filed for each pool in multip
		Separate Forms C-104 mus completed wells.	A file offens for entitle from the most of