| Form 9-381 C Dra | DEPARTMENT | DION ED STATES OF THE INTER GICAL SURVEY | RECL Other Instru- reverse sin | LIGATE ons on de) | Budget Bureau | No. 42-R1425. |
|---|--|---|-----------------------------------|-------------------------|--|---------------|
| APPLICATIO | ON FOR PERMIT T | O DRILL, DEEPE | N, OR PLUG B | ACK | 6. IF INDIAN, ALLOTTEE | OR TRIBE NAME |
| 1a. TYPE OF WORK | RILL XX | | ARTESIA, OFFICE PLUG BAC | | 7. UNIT AGREEMENT NA | ME |
| b. TYPE OF WELL OIL WELL X 2. NAME OF OPERATOR | GAS WELL OTHER | | | | 8. FARM OF LEASE NAM Simmons Fede | |
| | 1 Corporation $ u'$ | / | E LAND MAN | | 9. WELL NO. | |
| | 730, Roswell, N | | | 2. 4 2. 4 | 5 10, FIELD AND POOL, O | |
| | (Report location clearly and H FSL & 1650 , FE /SSC zone | | JUL 1 0 1984 | |), Henshaw Grav 11. sec., t., e., M., OF P AND SURVEY OF AR Sec. 23-165 | LK. EA |
| | S AND DIRECTION FROM NEAD | REST TOWN OR POST OFFIC | E* * | | 12. COUNTY OR PARISH | |
| 15. DISTANCE FROM PE LOCATION TO NEAR PROPERTY OR LEAS (Also to mearest 18. DISTANCE FROM P | EST E LINE, FT. drlg. unit line, if any) ROPOSED LOCATION* | 990 ' | T480 | то т 20. вота | Eddy DF ACRES ASSIGNED HIS WELL 40 RY OR CABLE TOOLS | N. M. |
| OR APPLIED FOR, ON | whether DF, RT, GR, etc.) | 3645' | 2800' | <u> </u> | able tool 22. APPROX. DATE WO July 30, 1 | |
| 23. | Ĩ | PROPOSED CASING AN | D CEMENTING PROGR. | AM | | |
| SIZE OF HOLE | BIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | 1 | QUANTITY OF CEME | T |
| 12-3/4" | 8-5/8" | 20 1b. | 420 ' | | sx (circulate |) |
| 8 | 7 | 24 1b. | <u>1950 '</u> 2800 ' | Set | ; SX | <u></u> |
| 6-3/4" | 4-1/2" | 9 <u></u> 1b. | 2800 | 200 | 28 | |

Will drill to approximately 2800' to test the Premier sand of the Grayburg formation. If production is indicated will run casing and attempt completion.

Estimated Geological Tops: Yates - 1080' Queen - 1910'

Grayburg - 2308' Premier - 2650'

Post ID-1 8-10-84 HPI+BK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| 24. BIGNED Mark M: Clellan | TITLE. | Geologist | July 9, 1984 |
|--|---------------------------------------|---------------------|---|
| (This space for Federal or State office use) | · · · · · · · · · · · · · · · · · · · | | |
| PERMIT NO. | TITLE _ | APPROVAL DATE | DATE 8-7-84 |
| CONDITIONS OF AFPROVAL, IF ANY : | and the second | ons On Reverse Side | APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED |

STATE OF NEW MEXICO ENERGY AND MINERALS OCPARIMENT

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Form C-102 Beutsed 10-1-

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| I Leiler Section Township Hunge County J 23 16 South 29 East Eddy uel l'estuge Location et Welly 1850 feet from the East | McCleli | an Ofl Corr |). | L.++++ | Simmons | | Well No. #5 | | |
|--|---|--|--|--|-------------------------------|---------------|--|--|--|
| Internet Locanae at works South Internet Isso East 1850 for then the South Internet Isso Isso 3697 Premier Point Henshaw Grayburg - Mest Isso 10 Outlines the acreage dedicated to the subject well by colored presil or hachver marks as the plat below. 2. If more than one lease is dedicated to the well, outline sech and identify the ownership thereof (both as to we interest and repetity). 1. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been condition different ownership is dedicated to the well, have the interests of all owners been conditions. 11 nore than one lease of different ownership is dedicated to the well, have the interests of all owners been conditions. 11 nore than one lease of different ownership is dedicated to the well, have the interests of all owners been conditions. 11 nore than one lease of different ownership is dedicated to the well, have actually been consolidated. (Use reverse a this fami if accessary.) 11 nore creations. Isso 12 nore ownership or unit all interests have been consolidated. (Use reverse a this fami interested) or unit an on-standard unit. Isso 13 sec.23, T.16 S , R.29 E., N.M.H.M. B.W. Manager 14 nore or everse owif he | McClellan Oil Corp. | | | and the second | | | | | |
| 1850 trace med 1850 test trees the mediated formation East trace and Caref Cirr. Predicting Formation Part Henshaw, Grayburg - West 40 1. Outling the accessed dedicated to the subject well by colored pencil or hachure marks on the plat below. 40 1. Outling the accessed dedicated to the well, outling each and identify the ownership thereof (both as to we interest and royally). 11 more than one lease of different ownership in dedicated to the well, have the interests of all owners been co dated by communitization, unitization, force-pooling, etc? If onewer in "no?" list the owners and tract descriptions which have actually been consolidated. (Use reverue a this form if necessary). No No allowable will be assigned to the well until all interests have been consolidated (by communitization, untils forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Different the informatic terrest from the infore | | | 16 South | | 29 East | | Eddy | | |
| 3697 Premier 40 1. Outline the acreage dedicated to the object well by colored pencil or hackware marks on the plat below. 40 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to winterest and rayalty). 11 more than one lease of different ownership is dedicated to the well, have the interests of all owners been co dated by communitization, unitization, force-pooling.ete? □ Yes No If neaver is "yes," type of consolidation 11 answer is "as," list the owners and tract descriptions which have actually been consolidated. (Use reverae a this form if necessary). No No If worker will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, unitization, or otherwise) or until a non-atandard unit, eliminating such interests, has been approved by the Diverties of workey and the information of the well will be assigned to it. No If workey cently that the information of the well work of the well work of the information of the well work of the wel | 1850 | | South " | ne md | 1850 | frot from the | East | tine | |
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STATE OF NEW MEXICO P. O. BOX 2000 ENERGY AND MUNERALS DEPARTMENT SANTA FE, NEW MEXICO 87

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| Operator | | | | 0.84 | | | | ١ | Well No. | |
| McClellan Oil Corp. | | | | Simmons Federal | | | | #5 | | |
| Unit Letter | Section | Township | | lange | | unty | | | · | |
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REQUIREMENTS (NTL-6)

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| 1. | Location: |
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| 2. | Elevation:3697 ' |
| 3. | Geologic name of surface formation:See archaeological report |
| 4. | Type of drilling rig and associated equipment:Cable Tool |
| 5. | Proposed drilling depth and objective formation: |
| 6. | Estimated tops of geologic markers: |
| | Yates <u>1080'</u> Premier <u>2650'</u> Abo |
| | Queen 1910' Glorieta Wolfcamp |
| | Grayburg 2308' Tubb |
| 7. | Estimated depths of any oil, water, or gas: <u>Possible oil at 2650'</u> |
| | |
| 8-9. | Proposed casing program: |
| | <u>8-5/8</u> " @ <u>420</u> ' Grade <u>J-55</u> Wt. <u>20 lb.</u> Type Cement <u>Class "C"</u> |
| | <u>7</u> "@ <u>1950'</u> Grade <u>J-55</u> Wt. <u>24 lb.</u> Type Cement <u>Set</u> |
| | <u>4-1/2</u> " @ <u>2800</u> ' Grade <u>J-55</u> Wt. <u>9.5 lb</u> . Type Cement <u>Class "C"</u> |
| 10. | Specifications for pressure control equipment and testing procedures: |
| | None |
| 11. | Type and characteristics of drilling fluids: <u>None (Cable Tool)</u> |
| | |
| 12. | Testing, logging, and coring programs: <u>Will bail test any shows</u> |
| | |
| 13. | Anticipated abnormal pressures or temperature: <u>None</u> |
| 14. | Anticipated commencement and completion date: |
| | July 30, 1984 - August 20, 1984 |
| 15. | Other pertinent information: <u>None</u> |



McClellan-Oil Corporation Box 848 Roswell, New Mexico 88201

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