



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-0916	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR McClellan Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, NM 88202		8. FARM OR LEASE NAME Simmons Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850' FSL & 1850' FEL At top prod. interval reported below At total depth		9. WELL NO. 5	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Henshaw Grayburg-West	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23-T16S-R29E	
15. DATE SPUDDED 8/22/84		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 10/11/84		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 12/04/84		19. ELEV. CASINGHEAD 3697'	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3697' G.L.		20. TOTAL DEPTH, MD & TVD 2605'	
21. PLUG, BACK T.D., MD & TVD 2594'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Premier 2563 - 2590		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Bell - Cased Hole Neutron Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	23 lb	395	10"
7"	20 lb	1833	8"
4-1/2"	9.5 lb	2605	6"
CEMENTING RECORD			
175 sx			
Set/ not cemented			
60 sx			
AMOUNT PULLED			

275			

29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	2580	---	
31. PERFORATION RECORD (Interval, size and number)			
2563', 64, 66, 68, 70, 72, 74, 75' .40 48			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2563-75		Stressfrac; 20000 gal Foamed Diesel, 18000 lbs 20-40	
33. PRODUCTION			
DATE FIRST PRODUCTION 11/20/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-In			
DATE OF TEST 11/27/84	HOURS TESTED 24	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →
OIL—BBL. 1	GAS—MCF. 71.70	WATER—BBL. 1	GAS-OIL RATIO 71,700/1
FLOW. TUBING PRESS. 40	CASING PRESSURE 150	CALCULATED 24-HOUR RATE →	OIL—BBL. 1
GAS—MCF. 71.70	WATER—BBL. 1	OIL GRAVITY-API (CORR.) 28	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut In - Waiting on Pipeline			
35. LIST OF ATTACHMENTS Gas-Oil Ratio Test; Buildup Pressure			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Paul Ragsdale		TITLE Operations Manager	
DATE 1-2-85			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPERVIOUS ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Premier	2567	2589	Sand, Oil, & Gas	Queen	1833	
				Penrose	2084	
				Grayburg	2182	
				Loco Hills	2122	
				Metex	2387	
				Premier	2567	
				San Andres	2589	