

OIL CONSERVATION DIVISION

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OIL	
GAS	
OPERATOR	
PROMOTION OFFICE	

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SANTA FE, NEW MEXICO 87501
NOV 28 1984
REQUEST FOR ALLOWABLE
O. C. D. AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA

Operator Marbob Energy Corporation ✓	
Address P.O. Drawer 217, Artesia, N.M. 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Collier St.	Well No. 15	Pool Name, including Formation Red Lake On Grbg SA	Kind of Lease State, Federal or Fee State	Lease No. B-1969
Location Unit Letter <u>O</u> ; <u>1170</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line of Section <u>22</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 22	Twp. 17S	Rge. 28E	Is gas actually connected? Yes	When 11/20/84

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 10/13/84	Date Compl. Ready to Prod. 11/20/84		Total Depth 3518'		P.B.T.D. 3493'			
Elevations (DF, RKB, RT, CR, etc.) 3586.6' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 2255'		Tubing Depth 3033'			
Perforations 2255-2833' attached					Depth Casing Shoe 3518'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	509'	300, circ. 25
7 7/8"	5 1/2" 15.50#	3518'	850, circ. 50
	2 7/8"	3033'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/20/84	Date of Test 11/21/84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 13	Oil-Bbls. 13	Water-Bbls. frac wtr	Gas-MCF to pipeline


Post FO-2
12-7-84
Comp ✓ BT

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Clerk
(Title)
11/26/84
(Date)

OIL CONSERVATION DIVISION
DEC 04 1984

APPROVED _____, 19____
BY _____ ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOC

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

Marbob Energy Corporation
Collier St. #15
Perforations:

2255
2260
2264
2272
2278
2295
2306
2314
2336
2344
2347
2354
2368
2376
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