	NO. OF COPIES RECEIVED	<del>-</del> .		J- "			
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMM. ON Form C-104					
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes ( Effective 1-1	Old C-104 and C-110 1-65		
		AND			•		
U.S.G.S.  LAND OFFICE  TRANSPORTER OIL   OIL   OPERATOR OIL OFFICE OIL				NATURAL GAS	•		
PRORATION OFFICE AZTESIA CONTROL				<del></del>			
	H & S OIL COMPANY						
	Address						
	SUITE 303 FIRST NATIONAL BANK BLDG. ARTESIA NM 88210  Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well X Change in Transporter of:						
	Recompletion Oil Dry Gas						
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name						
	and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease State, Federal or	Fee	Lease No.	
	MUNCY FEDERAL	2 RED LAKE Q.G.	SA,	State, Federal of	FEDERAL	NM_02931	
	Location						
	Unit Letter E; 1980 Feet From The North Line and 660 Feet From The West						
	Line of Section 13 Tow	rnship 175 Range 2	7E , NMPM		EDDY	County	
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address	to which approved	copy of this form i	s to be sent)	
	Name of Authorized Transporter of Oil					,	
	Navajo Refining Company Name of Authorized Transporter of Casinghead Gas V or Dry Gas		P.O. Box 159 Address (Give address	to which approved	copy of this form i	s to be sent)	
	Phillips Petroleum Company		Bartlesville, Oklahoma				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? When			
	give location of tanks.						
	If this production is commingled wit	give commingling orde	r number:	····			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	lug Back   Same F	les'v. Diff. Res'v.	
	Designate Type of Completion	ι Δ	X	<u> </u>	i		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F	P.B.T.D.		
	9/17/84	11/28/84	1780 Top Oil/Gas Pay		1765 Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					
	3510 GR	Grayburg,Premier	1486'		1635 Pepth Casing Shoe		
	1486 to 1682 W/12 shots .40 size						
		TUBING, CASING, AND	1	1			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
	10 3/4"	8 5/8"	314'		200 sacks		
	7 7/8"	5 1/2"	1765'		516 sacks		
		23/8	1635				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volu	ime of load oil and	l must be equal to c	or exceed top allow-	
	OII. WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)					Pest = 28-84 13-28-84	
			Pump		,	185-28-87	
	11/28/84 Length of Teet	Tubing Pressure	Casing Pressure Ch		Choke Size	1 + BK	
	24 hours					6007	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	$\mathcal{K}$	
		1 1/2	32 45		_ 45		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condens	ite	
			a a a a a a a a a a a a a a a a a a a		Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui		Chore Size		
			011	CONSERVAT	ION COMMISSI	ION	
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 28 1984 19				
			BY Original Signed By				
			Leslie A. Clements				
	$A \cap A \cap A$		TITLE Supervisor District II				
	Helent W. Spenne		This form is to be filed in compliance with RULE 1104.				
	Necleul IV. January		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	/		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	Partner (Title)						
	11/29/84		Fill out only well name or numb	Sections I. II.	III, and VI for c	hanges of owner, ange of condition.	
	(Date)		Well name or number	ns C-104 must b	oe filed for each	pool in multiply	
			completed wells.			- •	