

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

OCT 10 1984

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Indicate Type of Lease
ARTESIAN ☒ Fee ☐

5. State Oil & Gas Lease No.
647

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Hondo Oil and Gas Company ✓ 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 2235 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 17S RANGE 28E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3672.1' GR	7. Unit Agreement Name 8. Farm or Lease Name State "CC" 9. Well No. 1 10. Field and Pool, or Wildcat Und. So. Empire Morrow 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Surface	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10/03/84 set 20" conductor pipe @ 30' and cmt'd w/Redi-mix cmt to surf. Spudded 17½" hole @ 3:15 PM 10/04/84. Fin drlg 17½" hole to 669' @ 8:45 AM 10/06/84. RIH w/13-3/8" OD 54.5# csg set @ 669'. FC set @ 623'. Cmt'd w/700 sx Cl"H" neat followed by 250 sx Cl"H" cont'g 2% CaCl₂. PD @ 2:05 PM 10/06/84. Circ 300 sx cmt to pit. WOC 15 hrs. Press tested csg to 1000# for 30 mins. OK. Drlg new fm @ 5:30 AM 10/07/84. The following cmt compressive strength criterion is furnished for cementing in accordance w/Option 2 of the Commission Rules and Regulations.

- The volume of cmt slurry used was 966 cu.ft. of Cl"H" neat cmt followed by 330 cu.ft. of Cl"H" cmt contg 2% CaCl₂. Circ 396 cu.ft. of cmt to pit.
- The approx temperature of cmt slurry when mixed was 78°F.
- The estimated formation temperature in zone of interest was 68°F.
- The estimate of cement strength @ time of casing test was 2420 PSIG.
- The actual time cmt was in place prior to starting test was 15 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth L. Bush TITLE Drlg Eng. DATE 10/09/84

APPROVED BY Original Signed By
Leslie A. Clements TITLE Supervisor District II DATE OCT 12 1984
CONDITIONS OF APPROVAL, IF ANY: