

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Hondo Oil & Gas Company ✓	5. State Oil & Gas Lease No. 647
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 2235 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 17S RANGE 28E NMPM.	8. Farm or Lease Name State CC
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat Atoka Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3672.1' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Prod Csg	OTHER Log, Perf & Complete <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Fin drlg 7-7/8" hole to 10,900' TD @ 2:45 AM 11/25/84. Ran GR-CNL/FDC w/Cal, DLL/RXO. RIH w/ 5 1/2" OD 17# K-55 & L-80 csg, set @ 10,900'. FC set @ 10,810', SC set @ 5767'. Cmdt 1st stage w/700 sx Lite cmt cont'g 3#/sk KCL followed by 300 sx Cl H Neat cmt cont'g 3#/sk KCL. PD @ 7:30 AM 11/27/84. Opened SC @ 5767', cmt not circ. Cmdt 2nd stage thru SC @ 5767' w/640 sx lite cmt followed by 100 sx Cl H Neat cmt. PD @ 3:15 PM 11/27/84. Cut off csg & inst well head. On 12/11/84 RU, installed BOP & DO cmt & SC @ 5767'. Press tested csg to 1500# for 30 mins OK. Ran CBL, good bond 10,802-9875'. CBL indicated TOC @ 3134'. Perf'd Morrow Gas w/2 JSPF @ 10,432, 33, 34, 68, 69, 70, 71, 99, 10,500' = 18 .50" holes. Set Lok-set pkr @ 10,374'. In 1/2 hr swbd 0 BO, 12 BLW. Acidized perfs 10,432-10,500' w/2000 gals 7 1/2% Morrow acid cont'g 1000 SCF/bbl N₂. On 12/17/84 flwd 12 hrs thru 2" orifice well tester on 3/8" orifice ARO 65 MCFGPD, FTP 11#. POH w/pkr. Set CIBP @ 10,400'. RIH w/Vann perforating assy, Lok-set pkr on 2-7/8" OD tbg, set pkr @ 9956'. Dropped Bar & perf'd Atoka Gas 10,011-10,018' w/4 JSPF = 32 .50" holes. Flwd thru separator 2 1/2 hrs, stabilized @ 2 MCFGPD on 12/64" ck, FTP 3120#. Rec 1 BO. Set plug in on-off tool & POH w/2-7/8" tbg. RIH w/2-3/8" OD tbg & latched on to on-off tool. Retrieved plug. On 12/26/84 flwd 11-3/4 hrs on 12/64" ck ARO 2.65 MCFGPD, 3 BO, 0 BW, FTP 2900#. On 4 pt test 1/3/85 CAOF = 14,326 MCFGPD. Produced 6 bbls 52.3° distillate during test. WI, WOPLC. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth S. Bush TITLE Drlg. Engr. DATE 1/10/85

Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ TITLE _____ DATE FEB 13 1985

CONDITIONS OF APPROVAL, IF ANY: