

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
OCT 22 1984  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647
7. Unit Agreement Name
8. Farm or Lease Name State CC
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Empire Morrow South
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Hondo Oil & Gas Company 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 2235 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 17S RANGE 28E N.M.P.M.	15. Elevation (Show whether DF, RT, GR, etc.) 3672.1' GR
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

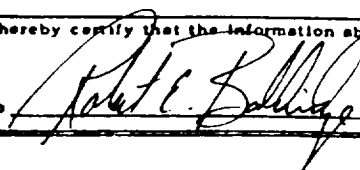
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Intermediate	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 11" hole to 2600' @ 2:00 PM 10/10/84. RIH w/8-5/8" OD 28# S-80 csg, set @ 2600'. Cmt'd w/800 sx Lite cmt followed by 250 sx C1 H cont'g 2% CaCl<sub>2</sub>. PD @ 10:55 PM 10/10/84. Circ 15 sx cmt to surf. WOC 14 hrs. Pressure tested casing to 1500# for 30 mins OK. Commenced drlg new fm @ 12:00 noon 10/11/84. The following cement strength criterion is furnished for cmtg. in accordance with Option 2 of the OCD rules and regulations.

1. The volume of cement slurry used was 1342 cu ft of Lite cmt followed by 295 cu ft of C1 H cmt cont'g 2% CaCl<sub>2</sub>. Circ 25 cu ft to surf.
2. The approximate temperature of cement slurry when mixed was 74°F.
3. The estimated minimum formation temperature in zone of interest was 84°F.
4. The estimate of cement strength @ time of casing test was 2420 PSIG.
5. The actual time cement in place prior to starting test was 14 hrs.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Drlg. Engr.	DATE 10/17/84
APPROVED BY Original Signed By Leslie A. Clements Supervisor District II	TITLE	DATE OCT 24 1984
CONDITIONS OF APPROVAL, IF ANY:		