

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
RECEIVED BY  
SEP 20 1984  
O. C. D.  
ARTESIA, OFFICE

Form C-101  
Revised 10-1-78  
20-015-25017  
A. Indicate Type of Lease  
STATE ☒ REC ☐  
State Oil & Gas Lease No.  
V-220

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. Unit Agreement Name		
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. Farm or Lease Name Moncrief State		
2. Name of Operator Marbob Energy Corporation			9. Well No. 1		
3. Address of Operator P.O. Drawer 217, Artesia, N.M. 88210			10. Field and Pool, or Wildcat Red Lake Qn Grbg SA		
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM			12. County Eddy		
19. Proposed Depth 3000'		19A. Formation San Andres		20. History or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3585' GR		21A. Kind & Status Plug. Bond Statewide active		21B. Drilling Contractor Larue & Muncy	
22. Approx. Date Work will start 10/1/84					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	500'	300	Circ.
7 7/8"	5 1/2"	15.50#	3000'	500	Attempt to circ.

We propose to drill to 500', set 8 5/8" casing, reduce hole & drill on to 3000' to test the San Andres formation, run 5 1/2" casing & cement.

APPROVAL VALID FOR 180 DAYS  
EXPIRES 3-21-85  
DRILLING UNDERWAY

Partial IDI  
API & NL  
9-28-84

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Carolyn Purcella Title Production Clerk Date 9/19/84

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE SEP 21 1984

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

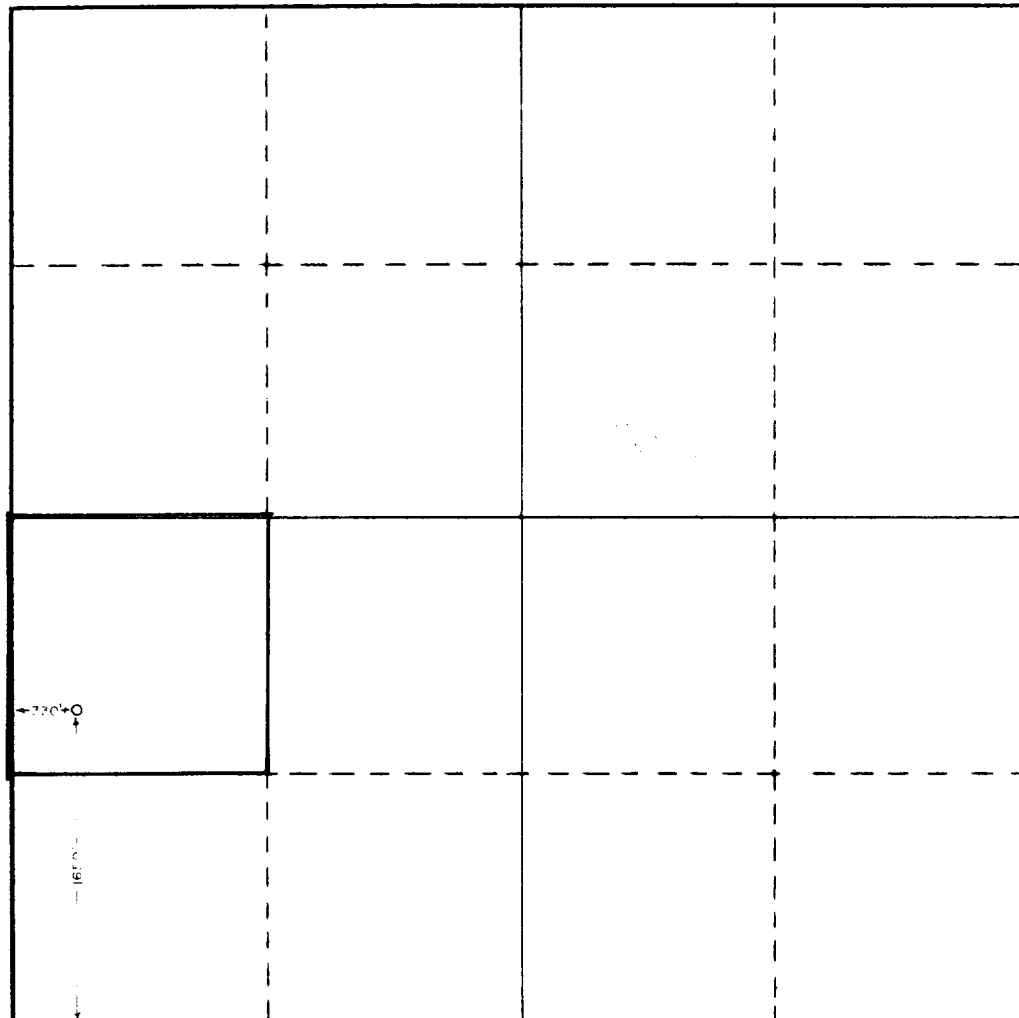
Operator <b>MARBOB ENERGY CORP.</b>		Lease <b>MONCRIEF STATE</b>		Well No. <b>1</b>
Unit Letter <b>L</b>	Section <b>23</b>	Township <b>17S</b>	Range <b>28E</b>	County <b>EDDY</b>
Actual Footage Location of Well: 1650 feet from the <b>SOUTH</b> line and 330 feet from the <b>WEST</b> line				
Ground Level Elev. <b>3585.0</b>	Producing Formation <b>San Andres</b>	Pool <b>Red Lake On Grbg SA</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Carolyn Purcella*

Name

**Carolyn Purcella**

Position

**Production Clerk**

Company

**Marbob Energy Corp.**

Date

**8/24/84**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**8/14/84**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **JOHN W. WEST, 676**

**RONALD J. EIDSON, 3239**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600