

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104

RECEIVED BY

OCT 16 1984

O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.B.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input checked="" type="checkbox"/>

Operator  
Marbob Energy Corporation ✓

Address  
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Gas <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Moncrief St.	Well No. 1	Pool Name, including Formation Red Lake On Grbg SA	Kind of Lease State, Federal or Fee	State	Lease No. V-220
Location					
Unit Letter <u>L</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u>					
Line of Section <u>23</u> Township <u>17S</u> Range <u>28E</u> , NMPM. <u>Eddy</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing, Trucking	Address (Give address to which approved copy of this form is to be sent) P.O. Dr. 175, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit <u>L</u> Sec. <u>23</u> Twp. <u>17S</u> Rge. <u>28E</u>	Is gas actually connected? <u>Yes</u> When <u>10/10/84</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 9/24/84	Date Compl. Ready to Prod. 10/10/84	Total Depth 3025'	P.B.T.D. 3000'
Elevations (DF, RKB, RT, CR, etc.) 3585' GR	Name of Producing Formation Grayburg, San Andres	Top Oil/Gas Pay 1862'	Tubing Depth 2898'
Perforations 1862-2878' attached			Depth Casing Shoe 3007'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	499'	300, circ. 20
7 7/8"	5 1/2" 15.50#	3007'	650, circ. 75
	2 7/8"	2898'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

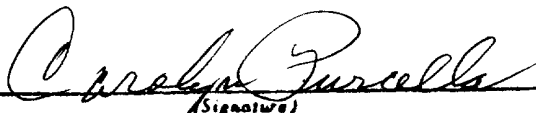
Date First New Oil Run To Tanks 10/10/84	Date of Test 10/11/84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 635	Oil - Bbls. 35	Water - Bbls. 600	Gas - MCF 90

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Casing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

(Title)

10/15/84

(Date)

OIL CONSERVATION DIVISION

OCT 17 1984

APPROVED \_\_\_\_\_, 19\_\_

BY \_\_\_\_\_

Original Signed By

Leslie A. Clements

TITLE \_\_\_\_\_

Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

Marbob Energy Corp.  
Moncrief St. #1  
Perforations

1862	2561
1873	2570
1883	2576
1891	2586
1903	2599
1914	2604
1918	2610
1924	2621
1956	2624
1958	2629
1960	2634
1962	2639
1964	2649
1966	2657
1968	2668
2041	2679
2045	2698
2067	2708
2086	2717
2101	2795
2310	2803
2324	2841
2334	2856
2351	2864
2360	2872
2370	2878
2383	
2391	
2396	
2412	
2420	
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2553	