

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-104  
Revised 10-78

NO. OF THIS DIVISION	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.M.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PERMITS OFFICE	<input checked="" type="checkbox"/>

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

OCT 26 1984

O. C. D.  
ARTESIA, OFFICEOperator  
Marbob Energy CorporationAddress  
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name Cockatoo St.	Well No. 2	Pool Name, including Formation Artesia On Grbg SA	Kind of Lease State, Federal or Fee State	Lease No. E-135
Location Unit Letter <u>N</u> : <u>980</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line of Section <u>27</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 27	Twp. 17S	Rge. 28E	Is gas actually connected? Yes	When 10/6/84

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 9/30/84	Date Compl. Ready to Prod. 10/19/84		Total Depth 3060'		P.B.T.D. 3023'			
Elevations (DF, RKB, RT, GR, etc.) 3677.9' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 2129'		Tubing Depth 2916'			
Perforations 2386-2896' attached					Depth Casing Shoe 3047'			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	507'	350, circ. 65
7 7/8"	5 1/2" 15.50#	3047'	800, circ. 95
	2 7/8"	2916'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

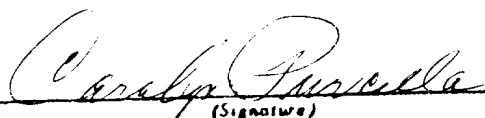
Date First New Oil Run To Tanks 10/19/84	Date of Test 10/20/84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size Camp + BK
Actual Prod. During Test 120	Oil - Bbls. 45	Water - Bbls. 75	Gas - MCF to pipeline

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prod. back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

(Title)

10/24/84

(Date)

## OIL CONSERVATION DIVISION

OCT 30 1984

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_ Original Signed By  
Leslie A. Clements  
TITLE \_\_\_\_\_ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Marbob Energy Corporation  
Cockatoo St. #2  
Perforations

RECEIVED BY

OCT 26 1984

O. C. D.

ARTESIA, OFFICE

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