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YATES PETROLEUM CORP. Zephyr ZQ State SEP 2 1/384 Dat Letter Section Township Hanger County O. C. D. 32 16 South 31 East Eddy ARTESIA, CRICC 330 test from the NOTTH time and 2310 test from the NOTTH Township 3948 SAN ANDRES SquARE(ARKE Gravious Faura SA Yo 1. Outline the acreage dedicated to the subject well by colored practil or hachare marks on the plat below. Sincend America 2. If more than one hase is dedicated to the well, outline each and identify the ownership thereof (both as to wark interest and royally). Sin more than one hase is dedicated to the well, outline each and identify the ownership thereof (both as to wark interest and royally). 3. If more than one hase is dedicated to the well, outline each and identify the ownership thereof (both as to wark interest and royally). 3. If more than one hase is dedicated to the well, outline each and identify the ownership thereof (both as to wark interest and royally). 3. If more than one hase is dedicated to the well, outline each and identify the ownership thereof (both as to wark interest and royally). 3. If more than one hase is dedicated to the well ward interests have been consolidated. (Use reverse side this for downers) or until a non-standard unit, eliminating such interests, has been approved by the Committization, unitization, unitization forcedopooling, or otherwise) or until a non-standar		······································	All distances must	be from the outer bot	mdaries of the Sec	tion.	- 51
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	Sept.	13,	1984
Ī	Registered Pro	ession	al Engineer
	and/pr/Land Su	rveyor	1

<u>Pan</u> R. <u>Recon</u> Certificate No. NM PE&LS #5412

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U.S.G.S. 2					LG-3374	6 Gas Loapo No.
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	N FOR PERMIT TO	D DRILL, DEEPEN, O	JR PLUG BACK			
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YATĖS PETROLEUM CO	RPORATION				1 9, 601 140.	
Address of Operator					10. Field and	Pool, or Wildcat
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	<i>/////////////////////////////////////</i>		a. Fiotosed pably	9A. Formatio	; ////////////////////////////////////	20. Rotury or C.T.
			4500 '	San An	dres	Rotary
Elevetions (show whether DF,	1		13. Drilling Contractor		22. Approx.	Date Work will start
3948'GL	Bla	nket	LaRue #1		ASA	<u>AP</u>
		PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	- CEMENT	EST. TOP
17 1/2"	13 3/8"	48 <i>⋕</i> K−55	5751	300s	x	circ
	5 1/2"	1.1. 11 17 55	15001			
7"		<u>14# K-55</u>	4500'	175s	x	circ
(12 1/4" We propose to dr	8 5/8" il a San Andres	24# K-55 test. Approxim	1600' ately 575' of s	OPTI	ONAL)	.1 be
(12 1/4" We propose to dr run to shut off set to protect t production strin	8 5/8" il a San Andres gravel and cavi he fresh water g will be run, gel/LCM to 575	24# K-55 test. Approxim ng. If needed, zones. If comme perforated and s ', Brine & LCM t	1600' ately 575' of s Intermediate ca rcial productio timulated as ne o TD.	OPTI urface c sing wil n is enc	ONAL) asing wil 1 be run ountered.	.1 be and
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RECENTED BY SEP 21 1984 O. C. D. ARTESIA, OFFICE

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