

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY O. BOX 2088
SANTA FE, NEW MEXICO 87501

NOV 06 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3374	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Zephyr "ZQ" State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 16S RANGE 31E NMPM.	10. Field and Pool, or Wildcat Square Lake Grbg-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3948' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Production Csg, Perforate & Treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5700'. Ran 134 jts 5-1/2" 15.5# J-55 LT&C casing set 5620'. 1-Howco guide shoe set 5620'. Howco float collar set 5578'. Cemented w/1000 sacks Class "C" w/.6% CF-1, .2% AFS and 5# salt/sack. Compressive strength of cement - 700 psi in 12 hrs. PD 3:45 AM 10-26-84. Bumped plug to 2200# for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 4984-5446' w/24 .41" holes as follows: 4984, 88, 92, 95, 97, 5001, 04, 06, 18, 19, 40, 41, 50 and 51' (1 SPF; 14 holes), 5437, 39, 41, 43 and 46' (2 SPF; 10 holes). Acidized perfs 5437-46' w/1000 gallons 15% NEFE acid and 1% KCL plus 15 ball sealers. Swabbed well down. Acidized perfs 4984-5051' w/2500 gallons 15 % NEFE acid and 1% KCL plus 13 Ball sealers. Swabbed well. POOH. Set CIBP at 5420' w/35' cement on top. PBTD 5385'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>11-6-84</u>
APPROVED BY _____	TITLE <u>Original Signed By Leslie A. Clements Supervisor District II</u>	DATE <u>NOV 08 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		