RECEIVED BY DEC 17 1984 OC. D. ROUSSI FOR ALLOPABLE SETTING THE PROPERTY OF	ΕN	STATE OF NEW MEXICO CRGY AND MINISTRALS DEPARTMENT		ATION DIVISION	Form C-104 Revised 10-1-78
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