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	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico '875644'E088		WELL API NO. 30-015-25029		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		R 1 3 1992	5. Indicate Type of Lease STATE X FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Q. C. D.		6. State Oil & Gas Lease No. LG 3374		
SUNDRY NOTICES AND REPORTS ON WELLS* OFFICE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name		
1. Type of Well: OL WELL X WELL	other Workover		Zephyr ZQ State		
2. Name of Operator YATES PETROLEUM CORPORATION			8. Well No. 1		
3. Address of Operator 105 South 4th St., Artesia, NM 88210			9. Pool name or Wildcat Square Lake-G-SA		
4. Well Location Unit Letter B : 330 Feet From The North Line and Z310 Feet From The Line					
Section 32	Township 16S Ran		NMPM Eddy County		
3948' GR					
11. Check NOTICE OF IN	port, or Other Data SEQUENT REPORT OF:				
PULL OR ALTER CASING					
OTHER:		OTHER: Perforate, treat existing zone X			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-4-92. RU. PU11 rods and pump. Release tubing anchor and pu11 tubing. Load hole. WIH and perforated 3496-3504' w/16 - .50" holes (2 SPF). Run RBP to 3562', set packer @ 3554' and test RBP to 2000#. Release packer and spot 1 bbl 15% NEFE acid on perfs. Move packer to 3460'. Pressure up to 4000#, would not break down. Release pkr and move to 3428'. Spot 4 bbls 15% NEFE acid on perfs. Pressure up to 4000#. Would not break. SDON. Pu11 tubing and packer. Reperforated perforations 3496-3504' w/16 holes (4 SPF). Spot acid on perfs and break down @ 1600#. RBP set @ 3532', packer set @ 3462'. Frac'd Lovington sand. Screened out after 7500# sand. Flowed sand to pit. Pump 500 gals 15% acid. Flow well to pit. Unseat packer. Circulate sand off RBP and retrieve plug. Pu11 packer & RBP. Set tubing @ 3420'. Ran rods and pump and turned to production.

	nation above is true and complete to the best of my knowled	dge and belief. Production Supervisor	DATE
TYPE OF PRINT NAME	Juanita Goodlett		TELEPHONE NO. 505/748-1471
(This space for State Use)	ORIGINAL SIGNED BY MALT RECEASE SUBJECT OF DETRICT IN		MAR 8 8 1992
APPROVED BY		TTLE	DATE