District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

APPLICA	TION 1	FOR P	ERMIT '	ro dri	LL, RE-EN	TER, DEI	EPEN	I, PLUGBA	ACK,	OR AI	DD A ZONE	
Operator Name and Address.										, 00	RID Number	
GP II ENERGY, INC. P O BOX 50682						*				008359		
MIDLAND TX 79710				0						³ API Number		
						* Property Name				30-0 15-25029		
⁴ Property Code 22263 ZEPH				HYR ZQ	STATE	roperty Name		CO ANY	, here		• Well No.	
⁷ Surface Location												
UL or lot no.			nship Range Lo		Feet from the			Feet from the			County	
B	32	165			330	L.,		2310	East		Eddy	
⁸ Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Townshi	ip Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/W	est line	County	
Proposed Pool 1					l	¹⁰ Proposed Pool 2					<u> </u>	
· · · · · · · · · · · · · · · · · · ·												
"Work Type Code " Well Type Code " Code						ble/Rotary ¹⁴ Lease Type Code			de	¹⁵ Ground Level Elevation		
A			0		Workov		S			3948'		
¹⁴ Multiple			¹⁷ Proposed Depth		" Fori			" Contractor		³⁴ Spud Date		
Yes if <u>p</u> roductive			2652-2714		Queen			NA		5-12-98		
²¹ Proposed Casing and Cement Program												
Hole Size		Casing Size		Casiz	Casing weight/foot		Setting Depth		Sacks of Cement		Estimated TOC	
7-7/8"		5-1/2"		15	.50#	5600'		1000 Class		C 1650'		
										_		
" Describe the p	roposed pr	ogram. If	this application	a is to DEEI	PEN or PLUG BA	CK give the data	on the	present productiv	e zone al	id proposed	new productive	
when Describe	me plowout	prevenuo	n program, if	any. Use ad	ditional sheets if n	eccesary.					-	
	 MI&RU pulling unit. TOH with rods and tubing. Set RBP over existing Grayburg-SA perfs at 2800'. 											
3. Perf Queen from 2652-2714' and break down perfs.												
4. Swab test and evaluate for commercial production.												
5. If productive, will file commingle permit.												
If not productive, will squeeze perfs. and pull RBP and produce existing Grayburg-SA perfs.												
chiberny stalburg bu petro.												
²³ I hereby certify	jilat the inf	ormation	iven above is tr	ue and compl	ete to the best							
of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature: M. A. Jugo						Approved by: ORIGINAL SIGNED BY TIM W. GUM						
Printed name: M. A. Sirgo, III						Tide: DISTRICT II SUPERVISOR						
Tide: Agent						Approval Date: 5-11-98 Expiration Date:						
Date: 4-30-98 Phone: 915/685-0						Conditions of Approval : Attached D						