

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Harvey E. Yates Company
3. ADDRESS OF OPERATOR
P. O. Box 1933, Roswell, NM 88201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

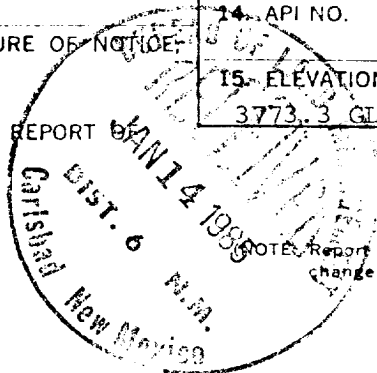
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT

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5. LEASE

NM-17216

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anderson 24 Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Und. San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T-16S, R-27E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3773.3 GL

NOTES: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/27/84 MI & RU CU.
11/28/84 Perf from 2661' to 2935' (15 holes). Spot & Wash 250 gal 15% SRA.
11/30/84 Acid w/4000 gal .15% SRA, 30 ballsealers & flush w/1% KCL. All fluids contain 400 standard cu ft of nitrogen/BBL.
12/04/84 Set CIBP @ 2650' w/35' cmt. PBTD 2615'. Perf 1 spf @ 2214', 31', 40', 60', 2341', 43', 90', 95', 2421', 22', 61', 71', 2538', 40'. Spot 250 gal 15% SRA.
12/06/84 Acid w/4000 gal 15% SRA & 28 ballsealers.
12/07/84 Frac down csg w/52,000 gal E-Z Frac 50, using 15,000# 20-40, 27,500# 12-20.
12/08/84 GIH w/tbg to 2614', SN @ 2595'. Hook well up to production.
1/5/85 Well started to produce oil.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Reservoir Eng. DATE 1/11/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____

JAN 16 1985