

RECEIVED BY  
(November 1983)  
(Formerly D-833)

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE\*  
(Other instruction on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

C/SF

DEC 05 1984

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use APPLICATION FOR PERMIT—" for such proposals.)

1. ARTESIA, OFFICE

WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

330 FSL &amp; 1750 FWL, Sec. 26-T16S-R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4089' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 38474

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Porcupine AAQ Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

And.  
Square Lake Grbg-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit N, Sec. 26-T16S-R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

TD 5505'. Reduced hole size to 7-7/8". Ran 131 joints 5-1/2" 15.50# J-55 ST&C casing set 5505', 1-regular guide shoe set 5505'. Float collar set 5464'. Cemented w/1175 sacks Class "C" with .6% CF-1, .2% AF-S and 5# salt. Compressive strength of cement - 950 psi in 12 hours. PD 7:15 AM 11-13-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held OK. WOC 18 hours. Waiting on completion unit.

18. I hereby certify that the foregoing is true and correct

SIGNATURE

*Quanita Goodlett*  
(This space for Federal or State office use)

TITLE Production SupervisorDATE 11-15-84

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

\*See Instructions on Reverse Side