Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM 54423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Metex Pipe & Supply

8. FARM OR LEASE NAME: Ronadero Fed.

3. ADDRESS OF OPERATOR: 2407 Sierra Vista Artesia, N. M. 88210

9. WELL NO.: 2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 2970' FSL & 1980' FWL

10. FIELD AND POOL, OR WILDCAT: N. Squarelake G/B S/A

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: S-4, T-16S, R-31E

RECEIVED BY JUL - 2 1987 O. C. D. ARTESIA, OFFICE

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4151' GL

12. COUNTY OR PARISH: Eddy

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT	X	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to set Ret. B/P at 2950 and perforate with one shot per foot 2827' to 2836', (Queen Zone). Will then acidize W/1000 gal. 15% NE FE HCL and frac. W/30,000 gal. gelled water and 50,000 lbs 16-30 sand at 20 BPM. Will produce from perforations and establish production. Plans are to co-mingle Queen production with present Grayburg production after state approval.

RECEIVED
JUN 26 11 02 AM '87
CARLSBAD RESOURCE AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED: [signature] TITLE: Owner DATE: 6-24-87

(This space for Federal or State office use)

APPROVED BY: Orig. Sgd. Linda C. Rundell Acting Area Manager TITLE: DATE: 7-1-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.