

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM54423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

OCT 15 '87

2. NAME OF OPERATOR

Metex Pipe and Supply

O. C. D.

3. ADDRESS OF OPERATOR

2407 Sierra Vista Artesia, New Mexico 88210

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

North Square lake Queen, Grayburg, San

Andres

2970' FSL & 1980' FWL

10. FIELD AND POOL, OR WILDCAT

lake Queen, Grayburg, San

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S-4, T-16S, R-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4151' GL

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

** note pool change

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set bridgeplug at 2950' above grayburg perforations to shut off existing production for duration of well treatment and test in Queen zone.

Perforated with one shot per foot from 2827' to 2836' (10 shots) and acidized with 1000 gallons Halco 15% NEFE HCL acid. Fractured same zone with 30,000 gallons gelled water with 40,000 lbs. 16/30 sand at 18 BPM.

Pumped off all treatment water and established production at the following rates: oil-less than one barrell per day gas-TSTM water-less than 3 barrels per day.

Present operation: Removed BP and producing from all perforations ..

RECEIVED

SEP 23 8 13 AM '87

OVERSEAS AREA

ACCEPTED FOR RECORD

OCT 13 1987

SJS

CARLSBAD, NEW MEXICO

** Enclosed copy of N.M.O.C.D. pool order.

18. I, _____, hereby certify that the foregoing is true and correct.

BY _____

Martin B. Muncy

TITLE operator

DATE 9-17-87

(This space is for use by state office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side