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NH OIL COME. COMMISSION Drawer DD Artesia, HM 88210

Form Approved.
Budget Bureau No. 42–R142

JAN ⁹⁻³³¹	1985	Budget Bureau No. 42–R1424
•	UNITED STATES D. DEPARTMENT OF THE INTERIOR	5. LEASE LC 058594 A
ARTESIA, C	DEFICE DEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	DRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use reservoir. Us	this form for proposals to drill or to deepen or plug back to a differen se Form 9–331–C for such proposals.)	
1. oil weil	√ gas	LEVERS Federal 9. WELL NO.
	of Operator ondback Petroleum	8 10. FIELD OR WILDCAT NAME
3. ADDRI	ESS OF OPERATOR	Cave - 6-5A
	O. box 2938, Ruidoso NM 88345 TION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.	.)	Sec 33-T16S-R29E
	URFACE:1980 FSL & 990 FEL DP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Eddy NM
	TAL DEPTH: Same	14. API NO.
	K APPROPRIATE BOX TO INDICATE NATURE OF NOTICE RT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3604 Gr.
	=	J004 GI.
	ALTER CASING COMPLETE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
ABANDON (other)	* Spud	
includ	RIBE PROPOSED OR COMPLETED OPERATIONS (Clearly standing estimated date of starting any proposed work. If well is ured and true vertical depths for all markers and zones pertinates.	directionally drilled, give subsurface locations and
12/14/84 12/15/84	Spud 12½" hole @ 6:00 PM TD 263 Run 263' 8 5/8" 24# csng 2% CaCl2 PD 12:04 pm Cir 20 sx	cmt w/ 200 sxs class "C" s to pit. woc 18 hrs.
12/16/84	Pressure test csng to 600# held	30 min drill out w/ 7 7/8"
12-22 - 84	TD 3575 Run Dresser CNL/FDC, DLL omt W/ 1800 sxs Dowell lite plug	Run 3568' $5\frac{1}{2}$ " 17# csng
12/23/84	ir 320 sxs to pit. Woc 18 Hrs. 800# held 30 min. Released rig	pressure test csng to
	a	
Subsurfac	ee Safety Valve. Manu. and Type	Set @ Ft
18. I here	by certify that the foregoing is true and correct	12/27/0/
SIGNED	TITLE Geologi	st _{date} 12/27/84